d5/

Form 3160-5 (June 1990)

1. Type of Well
Oil
Well

2. Name of Operator

3. Address and Telephone No.

U Other

P. O. Box 10340, Midland, TX 7970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FNL & 1650' FWL, Section 3, T22S, R31E

Pogo Producing Company

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. ON Comp.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

 Lease Designation and Serial No. NM-0417696

a d'Andian, Allottee or Tribe Name

CHAIDEV	NOTICES	AND	REPORTS	ON	WELLE
SOUTH	MOTICES	ANU	REPURIS	UN	METTO.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation						
8. Well Name and No.						
 Lost Tank 3 Federal #3						
9. API Well No.						
30-015-29859						
10. Field and Pool, or Exploratory Area						
Lost Tank Delaware West						
11. County or Parish, State						

			leady county, NM			
2.	CHECK APPROPRIATE BOX(S	(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
	TYPE OF SUBMISSION	TYPE OF ACTI	CTION			
	Notice of Intent	Abandonment	Change of Plans			
	X Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing			
	Final Abandonment Notice	Casing Repair Altering Casing Spud & Set Surface	Water Shut-Off Conversion to Injection CSQ Dispose Water			

Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Lakota #2. Spud @ 2300 hrs CDT 10/18/97. Drld 14-3/4" hole to 660'. TD reached 1800 hrs CDT 10/19/97. Ran 14 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 660'. IFV @ 612'. Howco cmt'd csg w/ 300 sxs Halliburton Lite + 2% CaCl₂ @ 12.7 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 0030 hrs CDT 10/20/97. Recov 77 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 1500 psi.

The first contract of the second seco		
C SSD, DAVID		te
te to any department or agency of	the United States any fa	alse, fictitious or fraudulent statement
	te to any department or agency of	te to any department or agency of the United States any fa

CCV

1997 OCT 24 A 4: 45

BUREAU OF LAND HIGHT. ROSWELL OFFICE