

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-015-29861

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
21635

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs, NM 88241 (505) 393 - 5905

7. Lease Name or Unit Agreement Name
Baldridge Canyon "1" State Com.

8. Well No.
1

9. Pool name or Wildcat
Baldridge Canyon Morrow (71420)

4. Well Location
Unit Letter _____ 1650 Feet From The _____ North Line and _____ 990 Feet From The _____ West Line
Section 1 Township 24S Range 24E NMPM Eddy County

10. Date Spudded 12/04/97 11. Date T.D. Reached 01/10/98 12. Date Compl. (Ready to Prod.) 02/28/98 13. Elevations (DF & RKB, RT, GR, etc.) 3970 GL, 3985 KB, 3984 DF 14. Elev. Casinghead 3970

15. Total Depth 10720.00 16. Plug Back T.D. 10660.00 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Lower Morrow Green Sand 10548-72', Lower Morrow Blue Sand 10460-10472'

20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
SGR, HLLS, HLLD, HRM, HCAL, RXOZ

22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	430.00	17 1/2"	175 sx Hall-lite & 200 sx "C"	
8 5/8"	32# & 24#	2663.00	12 1/4"	750 sx Interfill "C" & 200 sx "C"	
5 1/2"	17#	10720.00	7 7/8"	490 sx sup pr, 355 sx pre + lite,	
				100 sx premuim	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10439.38	10434.18

26. Perforation record (interval, size, and number)
Lower Morrow Green: 10548' - 10572', 4 SPF, 90 deg phasing, .46" hole
Lower Morrow Blue: 10460' - 10472', 4 SPF, 90 deg phasing, .46" hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10548-10572	3000 gal 7 1/2% nitr acid, 25% meth, 50 bs
10548-10572	65Q binary foam frac, 40,400# 20-40 Interprop
10460-10472	65Q binary foam frac, 50,900# 20-40 Interprop

28. PRODUCTION

Date First Production 02/28/98 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/31/98	24	22/64		0	4042	3	

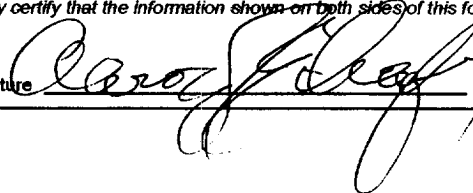
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1460#	0#		0	4042	3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Adam Olguin

30. List Attachments
Logs, Hold all logs tight for maximum time

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Aaron A. Schaefer Title Petroleum Engineer Date 03/31/98