

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-29864

5. Indicate Type of Lease  
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Coyote 21

Type of Well:  
ON  
WELL ☒

GAS  
WELL ☐

OTHER

Name of Operator  
Pogo Producing Company

8. Well No.  
2

Address of Operator  
P. O. Box 10340, Midland, TX 79702-7340

9. Pool name or Wildcat  
Corral Draw Delaware

Well Location  
Unit Letter N : 990 Feet From The South Line and 2310 Feet From The West Line

Section 21 Township 24S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
REPAIR OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud, Set Surface & Inter. Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 1730 hrs CST 11/28/97. Drld 14-3/4" hole to 515'. TD reached 0315 hrs CST 11/29/97. Ran 11 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 515'. IFV @ 466'. Howco cmt'd csg w/ 325 sxs Halliburton Lite + 2% CaCl<sub>2</sub> + 1/4 pps Flocele @ 12.4 ppg followed by 200 sxs Cl "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 0730 hrs CST 11/29/97. Recov 128 sxs excess cmt. WOC 12 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 2000 psi.

Intermediate Csg - Drld 9-5/8" hole 515' to 2810'. TD reached @ 0430 hrs CST 12/02/97. Ran 66 jts 7-5/8" 26.4# J-55 ST&C csg. Float shoe @ 2810'. Float collar @ 2770'. Howco cmt'd w/ 450 sxs Halliburton Lite + 5 pps salt + 1/4 pps Flocele @ 12.4 ppg followed by 200 sx Cl "C" + 5 pps salt @ 14.8 ppg. Plug down @ 1545 hrs CST 12/03/97. Rec 107 sx excess cmt. WOC 13 hrs. Cmt has 500 psi compressive strength after 8 hrs. Make cut-off & weld on wellhead. NU BOP's & test csg to 1500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 1/7/98

PE OR PRINT NAME Barrett L. Smith (915)685-8100 TELEPHONE NO.

Use space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1-27-98

CONDITIONS OF APPROVAL, IF ANY: