

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C/SF
UP

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29876
5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No. 001796
7. Lease Name or Unit Agreement Name Poker Lake Unit
8. Well No 140
9. Pool Name or Wildcat Nash Draw (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Bass Enterprises Production Company
3. Address of Operator P. O. Box 2760 Midland, Texas 79702-2760	4. Well Location Unit Letter <u>E</u> : <u>1980'</u> Feet From The <u>North</u> Line and <u>330'</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>23S</u> Range <u>30E</u> NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3185.2', RF 3199.9', KB 3201.9'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Spud date, casing set, TD</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud @ 7:00 p.m. on 11/16/97.

Drilled 14-3/4" hole to 537' 11/18/97.

Ran 12 joints 11-3/4" 42#, WC-40 ST&C casing set at 537'.

Cemented w/ 100 sx Class C with additives. Tail with 240 sx Class C with additives. Lost returns while cementing. RIH w/ 1" pipe and tagged TOC @ 178'. Topped out using 1" pipe in 3 stages using total of 300 sx Class C with additives. Circulate 8 sx to pit. Drill cement, test casing to 600 psi, ok 11/20/97.

Drilled 11" hole to 3514' 11/25/97.

Ran 84 joints 8-5/8" 28#, WC-50 LT&C casing set @ 3514'.

Cemented 900 sx 35/65 Poz C with additives. Tail with 200 sx Class C neat.

Drill cement, test casing to 1000 psi, ok 11/27/97.

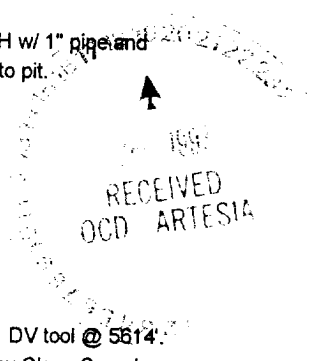
Drilled 7-7/8" hole to 7524' 12/4/97.

Ran 150 joints 5-1/2" 15.50# K-55 LT&C casing (0-6980.70'), 15 joints 5-1/2" 17# K-55 LT&C casing (6980.70'-7524'). DV tool @ 5614'.

Cement in 2 stages: Stage 1) 310 sx Class H with additives. Stage 2) 165 sx 35/65 Poz C with additives, tail with 400 sx Class C neat.

Rig released @ 12:30 a.m. on 12/5/97.

TOC @ 3057' TS. Prep for completion.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Tami L. Wilber</u>	TITLE: Production Clerk	DATE: 12/15/97
TYPE OR PRINT NAME Tami L. Wilber	TELEPHONE NO. (915) 683-2277	

(This space for State Use)

APPROVED BY: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	TITLE: _____	DATE: <u>12-29-97</u>
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CONDITIONS OF APPROVAL, IF ANY: