Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	Enc	Stergy, Minerals	ate of New and Natur			men		(DAWN		m C-105 ised 1-1-89	9	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. 30-015-29876 30-015-29876										•			
DISTRICT II P.O. Drawer DD, Artesi	:- NTM 00210		2040 Pache ta Fe, NM		15		5. Indicate	Тур	Of Lease STAT	ъ ГУ Т	FEE		
DISTRICT III	ia, NM 88210	C A	14 PC, 14 PV	1 6750	6845		1		as Lease No			<u>'U</u>	
1000 Rio Brazos Rd., Aztec, NM 87410 001796										mm			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG A													
1a. Type of Well: OIL WELL X GAS WELL DRY OTHER													
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF OCD - ARTESIA OCD - ARTESIA WELL X OVER DEEPEN BACK RESVR OTHER OCD - ARTESIA OCD - ARTESIA WELL X OVER DEEPEN DEEPEN DIFF OCD - ARTESIA WELL X OVER DEEPEN DEEPEN DIFF OCD - ARTESIA WELL X OVER DEEPEN DEEPEN DIFF OCD - ARTESIA WELL X OVER DEEPEN DEEPEN DIFF OCD - ARTESIA WELL X OVER DEEPEN DIFF OCD - ARTESIA WELL X OVER OCD - ARTESIA WELL X OVER DIFF OCD - AR													
2. Name of Operator													
3. Address of Operator	ses Production (<i>.</i> 0.	<u>.</u>		<u>CC521200</u>	رائ	9. Pool na	pag or	Wildcat	u W. N	بسم دیمال	<u> </u>	
P.O. Box 2760 Midland, TX 79702-2760 Nash Draw (Delaware)								15					
4. Well Location Unit Letter E: 1980' Feet From The North Line and 330' Feet From The West Line													
	<u> </u>		1101	/ 1			10			- MC	30		
Section 32		Township 23S	1/0 1 4	Range	30E		NMPM	M 20	Eddy	T-1	Cou		
1 · · · · · · · · · · · · · · · · · · ·	1. Date T.D. Reached	12. Date Co	-	o Prod.)			s(DF & RKB, R 2'GL. 3201			. Elev.	Casinghea	ıd	
11/16/97 15. Total Depth	12/4/97 16. Plug Back 7			Compl.		Interv	vals Rotar			able To	ols		
7524*	7448*		7. If Multiple Many Zon	es? Sing	gle '	Drille	od By 0-7	524°					
19. Producing interval(s), of this completion - 1 op, Bottom, Name													
7212-20° De laware 21. Type Electric and Other Logs Run No													
GR/LDT/CNL & Induction Log													
23.		SING RECO				in		C DE	CORD	T 434	OLINE DI		
CASING SIZE 11-3/4"	WEIGHT LB./F1	537°	1 SEI	14-3/	LE SIZE	64	CEMENTIN 0 sx Class			NA NA	OUNT PU	LLED	
8-5/8"	28#		3514'				100 sx Class C. Circ.			NA NA			
5-1/2"			7524*		7-7/8"		875 sx TOC @ 3057'						
	<u> </u>					L.,				<u> </u>			
24.	TOP	INER RECOR	SACKS CE	APNIT	SCREEN			TUBING RE		CORD TH SET PACKER SET		D CPT	
SIZE	10P	BOTTOM	SACKS CE	MENI	SCREEN	-	2-7/8"			6999' SN			
							2-770	\neg	7033		0333	_311	
26. Perforation recor	d (interval, size, and	number)			27. ACID,	SHC	T, FRACTI	JRE,	CEMEN	Γ, SQI	EZE, E	TC.	
7212-20' Perf w/ 4" casing gun loaded w/ 19 gram GOEX DEPTH INTERVA							AMOUNT AND KIND MATERIAL USED 52,668 gals SFG-2500 + 245,762#						
w/ 2 JSPF @ 0 degree phasing. (8', 16 shots)						16/3	_		2300	E-200,41	04		
28. Date First Production	I Production	Method (Flowing	PRODUC			um p)		T	Well Status	(Prod.	or Shut-in	7	
12/19/97	Pumping	•			144" x 1-1	_	•		Product		VI DIV	•	
Date of Test	Hours Tested	Choke Size	Prod'n Fo	- 1	Oil - Bbl.		1	Vater	- B b1.		Oil Ratio		
12/30/97 Flow Tubing Press.	24 hours Casing Pressure	Calculated 24-	Oil - Bbl.	a :	179 Gas - MCF	20	1 7 Water - Bbl.	'1	IOil Gravity	1122			
Casing Pressure Calculated 24- Oil - Boil. Cas - MCF Hour Rate 179 201							Water - Bbl. Oil Gravity - API (Corr.) 71 44.3						
29. Disposition of Gas	(Sold, used for fuel, ve	nted, etc.)	1					st Wit	nessed By				
Sales, Lea 30. List Attachments												· · .	
C-104. 31. I hereby certify tha	Logs . C-102 t the information show	n on both sides o	f this form is	true an	d complete to the	ne be	st of my knowle	edge a	and belief				
-1. I worker y contany than	- Jan							- - -					
Signature <u>Vill</u>	ne & yeu	bec	Printed Name	Tar	mi L. Wilbe	r_	TitlePr	oduc	ction Cle	rk Da	te <u>1/30</u>	/98	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico

	Southeaste	rn New Mexico		Northeastern New Mexico					
T. SaltB. Salt	553 ' 3273	T. Strawn	T. Kirtla T. Pictui	nd-Fruit ed Cliffs	land	T. Penn. "B" T. Penn. "C" T. Penn. "D"			
T. 7 Rivers T. Queen T. Grayburg		T. Devonian T. Silurian T. Montoya	T. Mene T. Point T. Manc	fee Lookout os		T. Leadville T. Madison T. Elbert T. McCracken			
T. Glorieta T. Paddock T. Blinebry		T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand	Base Gre T. Dako T. Morr T. Todil	ta ison		T. Granite T T			
T. Drinkard T. Abo T. Wolfcamp_		T. Bone Springs 7283 T T	T. Entra T. Wing T. Chinl	da ate e		T. T.			
		OIL OR GAS Stoto	ANDS OR 2 No. 3, No. 4,	from	*****	toto			
No. 1, from No. 2, from		flow and elevation to which water to to to	rose in hole.		feet feet				
From To	Thickness	Lithology	From	То	Thickness in Feet	Lithology			