

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.  
30-015-29876

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
001796

7. Lease Name or Unit Agreement Name:  
Poker Lake Unit

8. Well No.  
140

9. Pool name or Wildcat  
Nash Draw (Delaware)

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3185.2' GL; 3199.9' RF; 3201.9' KB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Bass Enterprises Production Co.

3. Address of Operator  
P.O. Box 2760 Midland, TX 79702-2760

4. Well Location  
Unit Letter E : 1980' feet from the North line and 330' feet from the West line  
Section 32 Township 23S Range 30E NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Install SWD line

☒ OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Bass Enterprises Production Co. respectfully requests to lay a 3" low pressure SWD line on the surface from the Poker Lake Unit #140 (State Land) to an existing facility at the Poker Lake Unit #153 (Federal Land). This line will follow Duke Energy's ROW #27713. Max operating pressure of this line will be 260 psi with a maximum volume of 600 BWP. The proposed 3" poly line will be approximately 3400' in length on State Land along Duke's ROW #27713 in Section 32, T23S-R30E, then follow Duke's ROW approximately 1300' on Federal Land into Section 5, T24S-R30E and continue approximately 3500' across Federal Land into Section 6 T24S-R30E to an existing facility on the Poker Lake Unit #153 location.

Bass maintains a staff of engineers with the technical capability to design and operate this pipeline. Construction and maintenance will be performed by certified third party contractors. Bass is financially capable of paying for all aspects of this project. This system is needed to economically and efficiently exploit minerals under this lease.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jami Wilber TITLE Production Clerk DATE 2/15/02

Type or print name Tami Wilber

Telephone No. 915-683-2277

(This space must meet State Land Office

and BLM requirements and be

APPROVED approved by them.

TITLE

DATE

FEB 21 2002