

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐								
2. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. REPAIR ☐	Other ☐						
2. NAME OF OPERATOR Mitchell Energy Corporation						9. API WELL NO. 30-015-29894							
3. ADDRESS AND TELEPHONE NO. P.O. Box 4000, The Woodlands, Texas 77387-4000 713-377-5825						10. FIELD AND POOL, OR WILDCAT Quahada Ridge, SE. Delaware							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL and 330' FEL, Sec 25, T 22 S, R 30 E At top prod. interval reported below Same At total depth Same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T 22 S, R 30 E							
14. PERMIT NO.				DATE ISSUED 10/15/97		12. COUNTY OR PARISH Eddy		13. STATE NM					
15. DATE STUDDED 11/13/97		16. DATE T.D. REACHED 12/20/97		17. DATE COMPL. (Ready to prod.) 1/13/98		18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3353' RKB		19. ELEV. CASINGHEAD 23'					
20. TOTAL DEPTH, MD & TVD 7870'		21. PLUG BACK T.D., MD & TVD 7774' FC		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X	CABLE TOOLS				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 7559'-7675' Selective								25. WAS DIRECTIONAL SURVEY MADE					
26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express / Litho Density / Comp. Neutron / GR								27. WAS WELL CORRED No					
28. CASING RECORD (Report all strings set in well)													
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED			
13-3/8 "		54.5		524'		17-1/2"		570sx PREM to surf					
8-5/8 "		32		3847'		12-1/4"		1550 sxs 65:35+360sxs PREM		to surf			
5-1/2 "		17		7870'		7-7/8"		1220sxs 50:50 POZ					
29. LINER RECORD										30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)	
										2-3/8"		7512'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7559', 63', 65', 68', 69', 72', 77', 81', 82', 83', 87', 88', 89', 90', 7667', 68', 69', 73', 74', & 7675' .32" holes.										DEPTH INTERVAL (MD) 7559'-7675'		AMOUNT AND KIND OF MATERIAL USED 201,238# 16/30 OTTAWA 66,570# 16/30 Super LC	
33. PRODUCTION													
DATE FIRST PRODUCTION 1/14/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 1/20/98		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BSL. 132		GAS—MCF. N/A		WATER—BSL. 230	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 0		CASING PRESSURE 13		CALCULATED 24-HOUR RATE →		OIL—BSL. 132		GAS—MCF. N/A		WATER—BSL. 230		OIL GRAVITY-API (CORR.) 40	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Not Determined										TEST WITNESSED BY Jim Miller			
35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED <i>Bob Smith</i>		TITLE Staff Prod. Engineer						DATE 1/22/98					

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	3916	7718				