

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐				1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐		2. NAME OF OPERATOR Mitchell Energy Corporation		3. ADDRESS AND TELEPHONE NO. P.O.Box 4000 The Woodlands, Texas 77387-4000		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FSL & 330' FEL, Sec. 25, T22S, R 30E At top prod. interval reported below Same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. NM89052		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		7. UNIT AGREEMENT NAME Apache 25 Fed. #6		8. FARM OR LEASE NAME, WELL NO. 6		9. API WELL NO. 30-015-29894		10. FIELD AND POOL, OR WILDCAT Guahada Ridge, SE. Delaware		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T22S, R 30E	
15. DATE SPUDDED 11/13/97				16. DATE T.D. REACHED 12/20/97				17. DATE COMPL. (Ready to prod.) 1/13/98				18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3353' RKB				19. ELEV. CASINGHEAD 23'									
20. TOTAL DEPTH, MD & TVD 7870'				21. PLUG, BACK T.D., MD & TVD 7774' FC				22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY X				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 7559'-7675' Selective				25. WAS DIRECTIONAL SURVEY MADE					
26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express/Litho Density/Comp. Neutron/GR				27. WAS WELL CORRED NO				28. CASING RECORD (Report all strings set in well)				29. LINER RECORD				30. TUBING RECORD									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		SIZE		DEPTH SET (MD)		PACKER SET (MD)									
13-3/8"		54.5#		524'		17-1/2"		570sx Prem to Surf				2-3/8		7512'											
8-5/8"		32#		3847'		12-1/4"		1550sx 65:35+360sx Perm to Surf																	
5-1/2"		17#		7870'		7-7/8"		1220sx 50:50 poz																	
31. PERFORATION RECORD (Interval, size and number) 7559', 63', 65', 72', 77', 81', 82', 83', 87', 88', 89', 90', 7667', 68', 69', 73', 74', and 7675' .32 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7559'-7675' AMOUNT AND KIND OF MATERIAL USED 201,238# 16/30 Ottawa 66,570# 16/30 Super LC				33.* PRODUCTION DATE FIRST PRODUCTION 4/1/98 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping WELL STATUS (Producing or shut-in) Producing				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to GPM Inc. as of 4/1/98 TEST WITNESSED BY Jim Miller													
DATE OF TEST 4/4/98		HOURS TESTED 24		CHOKE SIZE 107		PROD'N. FOR TEST PERIOD 107		OIL—BSL. 160		GAS—MCF. 128		WATER—BSL. 1495		GAS-OIL RATIO 40		35. LIST OF ATTACHMENTS									
FLOW, TUBING PRESS. 150		CASING PRESSURE 45		CALCULATED 24-HOUR RATE 107		OIL—BSL. 160		GAS—MCF. 128		WATER—BSL. 40		OIL GRAVITY-API (CORR.)		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											

(ORIG. SGD.) GARY GOURLEY

SIGNED

TITLE

Sr. Engineer Technician

DATE

4/21/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	3916	7718				