

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29960

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
McDONALD

2. Name of Operator
BK EXPLORATION CORP. (OGRID 2433)

3. Address of Operator
810 S. CINCINNATI, #208 TULSA, OK 74119

4. Well Location
Unit Letter 0: 780 Feet From The SOUTH Line and 1800 Feet From The EAST Line
Section 22 Township 23-S Range 28-E NMPM EDDY County

10. Date Spudded 1-15-1998 11. Date T.D. Reached 1-27-1998 12. Date Compl. (Ready to Prod.) 3-20-1998 13. Elevations (DF& RKB, RT, GR, etc.) 3026' GR 14. Elev. Casinghead 3026'

15. Total Depth 6800' 16. Plug Back T.D. 6684' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-6800' Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name DELAWARE BRUSHY CANYON @ 5926 - 6205' 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-CNL-CDL-DLL-MSFL-CAL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14" CONDUCTOR	—	0 - 40'	18"	45 SXS. CLASS "H"	CMT. CIRCULATED
8.625"	24, J-55	0 - 400'	12.25"	350 SXS. CLASS "C"	CMT. CIRCULATED
5.5"	15.5, 17, J-55	0 - 6726'	7.875"	320 SXS. CLASS "C"	TOC @ 5020' (CBL)

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875"	0 - 5922'	—

26. Perforation record (interval, size, and number)
5926 - 6205', 20 PERFS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5926-6205'	1344 gal. 15% HCl ACID
	40,600 gal. 30# GEL
	133,700 # 16-30 WHITE SAND

28. PRODUCTION

Date First Production 3-27-1998 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
3-30-1998	24	—		32	32	95	1000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
—	—		32	32	95	41.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED, WAITING ON GAS CONNECTION (4-20-1998) Test Witnessed By GARY TUCKER

30. List Attachments
DIRECTIONAL SURVEY, LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brad D. Burks Printed Name BRAD D. BURKS Title PRESIDENT Date 3-30-98