

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29979

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Dark Canyon 22

8. Well No.
1

9. Pool name or Wildcat
South Carlsbad, Morrow

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 N A St, Bldg 2, Suite 120, Midland, TX 79705

4. Well Location
Unit Letter C : 990 Feet From The North Line and 1,650 Feet From The West Line
Section 22 Township 23S Range 26E NMPM Eddy County

10. Date Spudded 02/21/98 11. Date T.D. Reached 03/27/98 12. Date Compl. (Ready to Prod.) 04/23/98 13. Elevations (DF & RKB, RT, GR, etc.) 3,315' GR 14. Elev. Casinghead

15. Total Depth 11,981' 16. Plug Back T.D. 11,885' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11,552' - 11,562' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run LDT/CNL/GR/CAL and DLL/GR 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	425	17-1/2	400 sxs	
9-5/8	46# & 40#	2,000	12-1/4	900 sxs	
5-1/2	17# & 20#	11,981'	7-7/8"	2,570 sxs	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	11,470'
						11,470'

26. Perforation record (interval, size, and number)
11,552' - 11,562' .4" holes - 40 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 04/23/98	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 04/25/98	Hours Tested 24	Choke Size 12/64"	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 1275	Water - BbL. 0
Flow Tubing Press. 1800	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 1275	Water - BbL. 0	Oil Gravity - API - (Corr.) --

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
G. Strange

30. List Attachments
C-104, Deviation Report and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. Scott Kimbrough Printed Name E. Scott Kimbrough Title Mgr Drilg & Prod. Date 04/27/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____ 565.0	T. Strawn _____ 10256.0
B. Salt _____ 1480.0	T. Atoka _____ 10625.0
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____ 1920.0
T. Drinkard _____	T. Bone Springs _____ 5178.0
T. Abo _____	T. Morrow _____ 11240.0
T. Wolfcamp _____ 8659.0	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____ 9813.0	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	565.0	565.0	Gravels, Redbeds				
565.0	1480.0	915.0	Salt, anhy				
1480.0	1750.0	270.0	Anhy				
1750.0	1920.0	170.0	Dolomite				
1920.0	5178.0	3258.0	sand, shale, limestone				
5178.0	8659.0	3481.0	Sand, Limestone, Shale				
8659.0	9813.0	1154.0	shale, limestone				
9813.0	10256.0	443.0	shale				
10256.0	10625.0	369.0	shale, sand, limestone				
10625.0	11240.0	615.0	chert, sand, limestone, shale				
11240.0	11940.0	700.0	sand, limestone, shale				

Nearburg Producing Co.
Dark Canyon 22 #1
Eddy Co., NM

STATE OF NEW MEXICO
DEVIATION REPORT

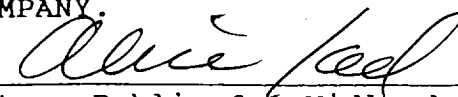
196	1	8,085	1
425	1	8,498	3/4
574	1/4	8,950	3/4
692	3/4	9,436	2
780	3/4	9,668	1
869	2	10,136	1
955	2	10,603	1-3/4
1,046	3	11,106	2
1,140	2-3/4	11,373	2
1,203	2-3/4	11,940	1
1,266	3		
1,329	3		
1,395	2-3/4		
1,431	2-1/2		
1,463	2-3/4		
1,494	2-1/4		
1,524	2-1/4		
1,588	2-1/4		
1,652	2		
1,715	1-1/4		
1,841	1		
2,000	1-1/4		
2,434	3/4		
2,876	1/4		
3,349	1/4		
3,824	1/2		
4,266	1/2		
4,765	3/4		
5,183	3/4		
5,634	3/4		
6,213	1/2		
6,679	3/4		
7,149	1		
7,650	1		


By: Ray Peterson

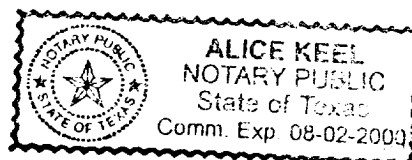
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 30th day of March, 1998, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.


Notary Public for Midland
County, Texas

My Commission Expires: 8/2/2000



APR 1998