District I

PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District IV

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

☐ AMENDED REPORT

2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1. 1 Operator name and Address ² OGRID Number Nearburg Producing Company 3300 North A Street, Building 2, Suite 120 15742 Midland, Texas 79705 ³ Reason for Filing Code NW

								1		144	٧	
⁴ API Number						⁵ Pool Name	⁵ Pool Name			\top	⁶ Pool Code	
30 - 0 15-	29979	South Carlsbad (Morrow)						İ	73960			
⁷ Property Code				8 Property Name					9 Well Number			
	22233		Dark Canyon "22"							1		
]]. 10 (Surface	Location										<u> </u>
UI or lot no.	Section	Township	Range	Lot Idn	Fe	et from the	North/Sc	uth Line	Feet from the	EactAA	lost line	County
С	22	238	26E		990'				1,650'	East/West line		•
11	11 Bottom Hole Location			990' North		1,030	1,650' West		Eddy			
Ul or lot no.	Section	Township	Range	Lot Idn	Г _Б .	et from the						· · · · · · · · · · · · · · · · · · ·
07 01 101 110.	000.011	Township	Trange	Lot ian F		et from the	North/South Li		Feet from the	East/West line		County
12 Lse Code	13 Danielius	sia a Mathada	1 40		Ц,							
						¹⁵ C-129 Permit Number		'	¹⁶ C-129 Effective Date 17 C-129 Expi		129 Expiration Date	
P Flowing 04/23/98				04/23/98								
		Transport										
16 Transporter 1 OGRID		19 -	¹⁹ Transporter Name and Address			20 POI)·	²¹ O/G	²² POD ULSTR Location			
											escription	
138648		Amoco Pipeline- ICT 502 North West Avenue			128711	2821174 0		Section 22, T	⁻ 23S, R	26E		
		evelland, TX				202111						
	Eı	Dogo Notino	10									
007057 El Paso Natur			irai Gas terstate Bank, 1000 Louisiana			2821178 G		G	Section 22, T	23S, R	26E	
		Houston, TX 77002				2821175 G						
								V				
	144 27 4164-12-0000											

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²³ POD -821176 Section 22, T23S, R26E

²⁴ POD ULSTR Location and Description

²⁵ Spud Date 02/21/98	²⁶ Ready Date 04/23/98	²⁷ TD 11,981'	28 PBTD 11,885′	²⁹ Perforations 11,552' - 11,562'	30 DHC, DC, MC
³¹ Hole Size	32 Casing 8	& Tubing Size	33 Depth Set		34 Sacks Cement
17-1/2"	1;	3-3/8" ·	425' PST TO-5		400 sacks
12-1/4"	9	9-5/8"		2,000 6-12-88	
7-7/8"	5	-1/2"	11,981'	como	2,570 sacks
	2	! - 7/8"	11,470'	H	

Well Test Data

Printed name:

Title:

Date

35 Date New Oil	³⁶ Gas Delivery Date 04/23/98	³⁷ Test Date 04/25/95	³⁸ Test Length 24	³⁹ Tbg. Pressure 1800	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size	⁴² Oil	⁴³ Water	44 Gas	⁴⁵ AOF	46 Test Method
12/64"	0	0	1275		Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Approved by:

Title:

ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR

Approval Date:

(915) 686-8235 48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

E. Scott kimbrough

Manager of Drilling and Production

Printed Name

Title

Date