District I PO Box 1980, Hobbs, NM 8 District II PO Drawer DD, Artesia, Na District III 1000 Rio Brazos Rd., Aztec, District IV PO Box 2088, Santa Fe, NM APPLICATION	1 8821 NM 87410 87504-2088		Energy, M DIL CO Sant	itate of New Encrets & Natural NSERVATI PO Box 2 ta Fe, NM 8 ILL, RE-EN	2000 DIVI. 2088 37504-2088	. N 3		mit to	Appropria State Fee	Form C-101. ebruary 10, 1994 structions on back the District Office Lease - 6 Copies Lease - 5 Copies DED REPORT	
^{Operator Name and PENWELL ENERGY INC 1100 ARCO BUILDING 600 N. MERIENFELD MIDLAND, TEXAS 79}				GY INC. LLDING NFELD	(BILL PIERCE)				* OCRID Number 147380 * AFI Number 30 - 0 (5 - 30010		
* Property Code 20590					roperty Name					• Wel No.	
⁷ Surface Location											
UL or lot no. Section K 15	Township 23S	Range 26E	Lot Ida	Feet from the 1980'	North/Soeth SOUTH	1	Feet from the 980 ¹	WES	West Loc County EST EDDY		
* Proposed Bottom Hole Location If Different From Surface											
UL er lot zo. Section	Township	Range	Let Ida	Fost from the	North/South	Lee I	ost from the	East/W	int line	County	
Proposed Pool 1 UNDES DARK CANYON-DELAWARE					" Proposed Pool 2						
" Work Type Code N		¹³ Well Type Code O		^u Cable/ R	Rolary	¹⁴ Losse Type Code S		de .	"Ground Level Develop 3319' GR.		
¹⁶ Multiple NO		Proposed I 201	Depth	" Formation DELAWARE		77 1	" Costractor Unknown		* Spud Date		
L			Propose	ed Casing an		_			When A	pproved	
Hole Size	Casing			e veight/feet	Setting De		Sacks of	Cenest		etimeted TOC	
24"	20	1	Condu	ctor	40'		Redi-mi>	ς	Surf		
17 ¹ ₂ ''	13 3	13 3/8" 48			450'		450		Surface		
12 ¹ / ₄ "	85	8 5 / 8'' 24 & 3		& 32	2400'		1050		Surface		
7 7/8"	5½''		15.	5	5000		550		- 2100'		
 ¹⁰ Describe the proposed program. If this applications is to DEEPEN or PLUG BACK give the data as the process productive most and proposed new productive most. Describe the blowest preventions pregram, if any. Use additional about if accessary. 1. Drill 24" hole to 40'. Set 40' of 20" Conductor pipe and cement to surface with Redi-mix. 2. Drill 17½" hole to 450'. Run and set 450' of 13 3/8" 48# H-40 ST&C casing. Cement with 300 Sx. of Class "C" Halco Light + additives, tail in with 150 Sx. of Class "C" cement + 2% CaCl, circulate cement to surface. 3. Drill 12½" hole to 2400'. Run and set 2400' of 8 5/8" 24 & 32 # J-55 ST&C casing. Cement with 800 Sx of Class "C" Halco Light cement + additives, tail in with 250 Sx. of Class "C" + 2% CaCl, circulate cement to surface. 4. Drill 7 7/8" hole to 5000'. Run and set 5000' of 5½" 15.5 # J-55 ST&C casing. Cement with 350 Sx. of Class "C" + 2% CaCl, tail in with 200 Sx. of Class "H" Premium cement + additives, top of cement 2100'. Max.off '- 50 ''S ^a Hareby ceruly that be normation given alove a line and complete to the base OIL CONSERVATION DIVISION Approved by: 											
Printed same Joe T.	Title	Title: DISTRICT II SUPERVISOR									
	<i>i</i>										

Agent	136 111	JAN 1 4 1998	Expiration Date:	-14-99
	1 75752			