

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-30010
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Beretta "15" State
Well No. 3
Pool name or Wildcat Undes Dark Canyon-Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK ON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED OCD ARTESIA
Name of Operator Penwell Energy, Inc.	Well No. 3
Address of Operator 600 N. Marienfeld, Suite 1100, Midland, TX 79701	Pool name or Wildcat Undes Dark Canyon-Delaware
Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>23S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Drilling Extension Request ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Penwell Energy, Inc. hereby requests a 1 year drilling extension on the approved APD for the above mentioned well. This request is made due to scheduling problems during 1998.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Walker TITLE Regulatory Analyst DATE 01-04-99

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Jim W. Beem TITLE District Supervisor DATE 1-7-99

CONDITIONS OF APPROVAL, IF ANY:

District I  
PO Box 1980, Hobbs, NM 88241-198  
District II  
PO Drawer DD, Artesia, NM 88211-0715  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address PENWELL ENERGY INC. 1100 ARCO BUILDING 600 N. MERIENFELD MIDLAND, TEXAS 79701 (BILL PIERCE)		OGRID Number 147380
		API Number 30-015-30010
Property Code 20590	Property Name BERETTA "15" STATE	Well No. 3

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
K	15	23S	26E		1980'	SOUTH	1980'	WEST	EDDY

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
Proposed Pool 1 UNDES DARK CANYON-DELAWARE					Proposed Pool 2				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3319' GR.
Multiple NO	Proposed Depth 5000'	Formation DELAWARE	Contractor Unknown	Spud Date When Approved

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
24"	20"	Conductor	40'	Redi-mix	Surface
17½"	13 3/8"	48	450'	450	Surface
12¼"	8 5/8"	24 & 32	2400'	1050	Surface
7 7/8"	5½"	15.5	5000	550	2100'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 24" hole to 40'. Set 40' of 20" Conductor pipe and cement to surface with Redi-mix.
2. Drill 17½" hole to 450'. Run and set 450' of 13 3/8" 48# H-40 ST&C casing. Cement with 300 Sx. of Class "C" Halco Light + additives, tail in with 150 Sx. of Class "C" cement + 2% CaCl, circulate cement to surface.
3. Drill 12¼" hole to 2400'. Run and set 2400' of 8 5/8" 24 & 32 # J-55 ST&C casing. Cement with 800 Sx of Class "C" Halco Light cement + additives, tail in with 250 Sx. of Class "C" + 2% CaCl, circulate cement to surface.
4. Drill 7 7/8" hole to 5000'. Run and set 5000' of 5½" 15.5 # J-55 ST&C casing. Cement with 350 Sx. of Class "C" + 2% CaCl, tail in with 200 Sx. of Class "H" Premium cement + additives, top of cement 2100'.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Joe T. Manica

Title:

Agent

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNATURE OF TIM W. OLIN

Title:

DISTRICT II SUPERVISOR

Approval Date:

JAN 14 1994

Expiration Date:

1-14-99