

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Mewbourne Oil Company PO Box 5270 Hobbs, N Mx 88241 (505)393-5905		OGRID Number 14744
Property Name Baldridge Canyon "11" State		API Number 30 - 015-20028
Property Code 22948	Well No. 1	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
KY	11	24S	24E		1650	SOUTH	660	WEST	EDDY

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1 Baldridge Canyon Morrow					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 4174
Multiple No	Proposed Depth 11000	Formation Morrow	Contractor Unknown	Spud Date upon approval

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	400	400	Circulate
12 1/4"	8 5/8"	32#	2600	800	Tie back CIRC.
7 7/8"	5 1/2"	17#	10800	1200	Tie back
				Post FD-1 3-13-98	

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

BOP PROGRAM: Schaffer LWS or equivalent (Double-Ram Hydraulic) 900 series w/ HydriL, from intermediate to TD

Mud Program: 0' to 400' Fresh wtr. w/ spud mud and LCM as needed

400' to 2600' Fresh wtr, and LCM as needed

2600' to 10,000' Cut-brine, LCM as needed

10,000' to TD Cut-brine, w/ drispac, pe hydrated gel, starch, soda ash, and caustic soda, Mw ; 9.5 to 10 WL; 10cc or less, Vis. 32 - 34ct

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Steve Matthews

Title: Drilling Superintendent

OIL CONSERVATION DIVISION

Approved By:

Title:

Approval Date:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAR 6 1998

Expiration Date:

3-6-99

* NOTE CHANGES