

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-30038

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
22948

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P. O. Box 5270, Hobbs, NM 88241

4. Well Location
Unit Letter KV 1650 Feet From The South Line and 660 Feet From The West Line
Section 11 Township 24S Range 24E NMPM Eddy County

10. Date Spudded 03/31/98 11. Date T.D. Reached 05/04/98 12. Date Compl. (Ready to Prod.) 06/06/98 13. Elevations (DF & RKB, RT, GR, etc.) 4174 GR 14. Elev. Casinghead 4174

15. Total Depth 10850 16. Plug Back T.D. 10764 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10656' to 10678, Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Laterlog, Neutron Density 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	430'	17-1/2"	330 Sks Lite C, 200 Sks Premium	None
8-5/8"	32#	2645'	12-1/4"	1250 Sks Lite C, 250 Sks Premium	None
5-1/2"	17#	10850	7-7/8"	700 Sks Lite H, 500 Sks Premium	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	10527
						10516

26. Perforation record (interval, size, and number)
10,656-10,678', 0.30", 83 holes total

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL 10,656-10,678 AMOUNT AND KIND MATERIAL USED 10000# 20/40 Interprop (screened out)

28. PRODUCTION

Date First Production 06/06/98 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 06/10/98 Hours Tested 24 Choke Size 22/64" Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 1208 Water - Bbl. 3 Gas - Oil Ratio ---
Flow Tubing Press. 575 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 1208 Water - Bbl. 3 Oil Gravity - API - (Corr.) NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Adam Olguin

30. List Attachments
l;ogs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry Elgin Printed Name Jerry Elgin Title Superintendent Date 07/10/98