

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

CISF
B. B. M.
C-105
Revised March 25, 1999

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-30039

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-5229

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

2. Name of Operator
Bass Enterprises Production Co.

3. Address of Operator
P.O. Box 2760 Midland, TX 79702-2760

4. Well Location
Unit Letter L : 1980' Feet From The South Line and 660' Feet From The West Line

7. Lease Name or Unit Agreement Name
Poker Lake Unit

8. Well No.
141

9. Pool name or Wildcat
Nash Draw (Delaware)

Section 32 Township 23S Range 30E NMPM Eddy County

10. Date Spudded 12/3/00 11. Date T.D. Reached 12/18/00 12. Date Compl. (Ready to Prod.) 1/8/01 13. Elevations (DF & RKB, RT, GR, etc.) 3220.6' GL; 3232.6' RF 14. Elev. Casinghead - - -

15. Total Depth 7458' 16. Plug Back T.D. 7367' 17. If Multiple Compl. How Many Zones? - - - 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7290-95', Delaware 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run TDLD-CN-GR 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	600'	11"	275 sx	- - -
5-1/2"	17#, 15.5#	7458'	7-7/8"	1360 sx	- - -

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-7/8"	7143'	7105' SN

26. Perforation record (interval, size, and number)
7290-95' - Perf w/ 4" casing gun loaded w/ 19 gram GOEX charges @ 4 JSPF with 0 degree phasing (5', 20 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7290-95'	Frac w/60.225 gals V-30 + 121.000#
	16/30 BS and 55,763 gals V-30 +
	170.669# BS + 76.274# CR-4000

28. PRODUCTION

Date First Production 1/9/01 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 8-1/2 x 144" x 1-3/4" Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/22/01	24 hours	12/64"		171	292	258	1700

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
250 psi	400 psi		171	292	258	43.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales, Lease Use Test Witnessed By

30. List Attachments
C-102, C-104, Logs, Inclination Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tami Wilber Printed Name Tami Wilber Title Production Clerk Date 1/26/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____ 360'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 626'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3309'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 7211'	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 7315'	T. Entrada _____	T. _____
T. Abo _____	T. Lamar Lime _____ 3556'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to No. 3 from to
No. 2, from to No. 4 from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology