District I

1625 N. French Dr., Hobbs, NM 88240

Previous Operator Signature

District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV ☐ AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number ¹Operator name and Address Bass Enterprises Production Co. 001801 P. O. Box 2760 RECEIVED Reason for Filing Code OCD - ARTES Midland, Texas 79702-2760 API Number ⁶ Pool Code 30-0 15-30039 Nash Draw (Delaware) 47545 Property Code 8 Property Name Well Number 001796 <u>Poker Lake Unit</u> 141 10 Surface Location Π. UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County 1980' South 660' Eddy **Bottom Hole Location** UL or lot no. Township Lot. Idn Feet from the North/South Line Feet from the East/West line County 13 Producing Method Code 12 Lse Code 14 Gas Connection Date 15 C-129 Permit Number C-129 Effective Date ¹⁷ C-129 Expiration Date 1/8/01 III. Oil and Gas Transporters 18 Transporter OGRID 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location and Address and Description EOTT Energy Operating LP 007440 2821267 0i1Unit Letter E, PLU #140 Battery P. O. Box 4666 Section 32, T23S-R30E Houston, Texas 77210-4666 Duke Energy Field Services 036785 2821268 Gas Unit Letter E, PLU #140 Battery 370 17th Street #900 Section 32, T23S-R30E Denver, Colorado 80202 IV. Produced Water POD POD ULSTR Location and Description 2821269 Unit Letter E. Section 32, T23S-R30E, PLU #140 Battery Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations DHC MC 12/3/00 7458 7290-95' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 11" 8-5/8" 600' 275 sx 7-7/8" 5-1/2" 7458' 1360 sx Well Test Data 35 Date New Oil 36 Gas Delivery Date Test Date 38 Test Length Thg. Pressure Csg. Pressure 1/9/01 1/9/01 1/22/01 <u>250 psi</u> 24 hours 400 psi 41 Choke Size 44 Gas Water AOF Test Method 292 12/64" **Pumping** ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the OIL CONSERVATION DIVISION hest of my knowledge and belief. ORIGINAL SIGNED BY TIM W. GUM Approved by: Signature: DISTRICT N SUPERVIOR Printed name Title: Tami Wilber Title: Approval Date: FEB 132 Production Clerk Phone: (915) 683-2277 Date: 1/26/01 ⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Title

Date