

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-6484

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Indian Draw "12" Fed. #1

9. API Well No.

30-015-30052

10. Field and Pool, or Exploratory Area

Carlsbad Morrow South

11. County or Parish, State

Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

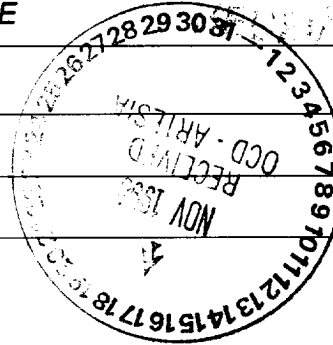
3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FSL & 600' FEL, Section 12, T22S, R27E

1980 1980



12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

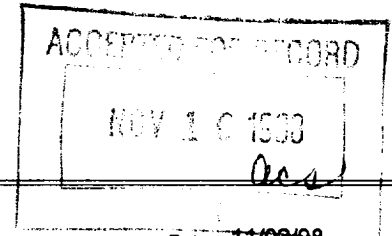
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/14/98 MIRU Peterson Drilling Co. Rig #5. Spudded 17 1/2" surface hole @ 1:00AM CST 2/14/98.

2/15/98 Ran 9 jts. 13 3/8" 48#, H-40, 8rd, STC, new API casing w/insert. Set csg. @ 400'. Ran centralizers in middle of 1st jt. & on collars of jts. #2 & #4. Cmt'd w/460 sx. Class "C" w/2% cacl. PD to 362' w/200# @ 2:00 PM CST 2/14/98 w/no returns. Float held OK. Ran 1" & taggrd cmt. @ 100'. Cmt'd w/50 sx. Class "C". Wait 1 hr. & tagged cmt @ 87'. Cmt'd w/ 50 sx. Class "C" Neet. Waited 1 hr. & tagged cmt. @ 78', cmt'd w/ 50 sx. Class "C" Neet. Waited 1 hr & tagged cmt. @ 71', cmt'd w/75 sx. Class "C" Neet & circulated 15 sx. to pit. All cementing witnessed by Gene Hyatt w/Carlsbad BLM office.

2/24/98 Ran 71 jts 9 5/8" 43.5#, N-80, 8rd LTC, new API csg. set /2 3m174'. Ran centralizers in middle of 1st shoe jt. & on collars of jts. #, 5, 7, & 9. Cem't'd. w/875 sx. Class "C" Lite followed by 200 sx. Class "C" Neet. PD to 3,080' w/1200# @ 2:00PM CST, 2./23/98. Floats held OK. Circulated 75 sx. to pit.. Notified Carlsbad BLM office prior to running casing and cement job.

3/27/98 Ran 284 jts, 5 1/2", 17#, N-80 & S-95, 8rd KTC new API csg. Ran 30 centralizers across all zones of interest. Cem't'd w/365 sx. Super "H" Modified cmt. PD to 12,202' w/2,200# @ 6:00 AM CST 3/27/98. Floas held OK.



14. I hereby certify that the foregoing is true and correct

Signed Linda Walker

Title Regulatory Analyst

Date 11/02/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side