

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 64584

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Indian Draw "12" Fed. #1

9. API WELL NO.

30-015-30052

10. FIELD AND POOL, OR WILDCAT

Lower "LMB" Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Eddy County, New Mexico

12. COUNTY OR PARISH

13. STATE

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Penwell Energy, Inc.

3. ADDRESS AND TELEPHONE NO.

600 N. Marienfeld, Suite 1100, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FSL &amp; 1980' FEL. Sec. 12, T22S, R27E

At top prod. interval reported below

1980' FSL &amp; 1980' FEL. Sec. 12, T22S, R27E

At total depth

1980' FSL &amp; 1980' FEL. Sec. 12, T22S, R27E

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

02/14/98

16. DATE T.D. REACHED

03/25/98

17. DATE COMPL. (Ready to prod.)

06/24/98

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)

3130' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

12,250'

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

12,192 - 12,199', Lower "LMB" Sand

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	Circ. 15 sx. to pit	
9 5/8"	43.5#	3,174'	12 1/4"	Circ 75 sx. to pit	
5 1/2"	17#	12,250'	8 1/2"		

29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	12,133.69'	

30.

## TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

12,192' - 12,199', 4 shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,192'-12,199'	1500 gals. of 7 1/2% NaFe + additives + 25% by vol. methanol + 750 SCF/bbl. nitrogen.

33. \*

## PRODUCTION

DATE FIRST PRODUCTION 07/30/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 08/01/98	HOURS TESTED 24	CHOKE SIZE 25/64"	PROD'N FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 590	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 650	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 590	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Bill Pierce

35. LIST OF ATTACHMENTS

Logs, Inclination Report &amp; Letter of Confidentiality

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Linda Walker

TITLE Regulatory Analyst

DATE 12/08/98

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
DEC 21 98  
BLM  
ROSEMELL NM