	_		N.M. OIL CC	DIVISION		
rm 3160-5 ne 1990)	UNIT DEPARTMEN	ED STATES T OF THE INTERIOF	811 S. 1st Str at Artesia, NM 3821		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
·	BUREAU OF L	AND MANAGEMEN	Т	5.	Lease Designation and Serial No. NM 86024	
a not use this form for	r proposals to dril	AND REPORTS ON I or to deepen or rea R PERMIT-" for suc	entry to a different res	servoir.	If Indian, Allottee or Tribe Name	
		IN TRIPLICATE	2.91011127372	7.	If Unit or CA, Agreement Designation	
Type of Well			1	3 7	Well Name and No.	
	Other		- Aller	<u>a</u> 5	COCHITI '28' FEDERAL #1	
Name of Operator CONCHO RESOURCES I	NC		CONECE LONG		API Well No.	
Address and Telephone No.	NO		ARTED	- 27	30015-30113	
110 W. LOUISIANA STE 4	10; MIDLAND TX 7	9701 (915) 683-7443	15 ESIA	<u></u> 1(	). Field and Pool, or Exploratory Area WILDCAT DELAWARE	
Location of Well (Footage, Sec., 1980' FNL & 660' FWL, SE	, T., R., M., or Survey Des EC. 28, T-23S, R-29E	cription)			1. County or Parish, State	
					EDDY, NM	
2. CHECK APPR		TO INDICATE NAT	JRE OF NOTICE, REF	PORT, OR	OTHER DATA	
TYPE OF SUB	MISSION		TYPE OF A	CTION		
Notice of Intent		Abandonment		) ( 	Change of Plans	
🗙 Subsequent Re	Subsequent Report		Recompletion     Plugging Back		Non-Routine Fracturing Water Shut-Off	
		Casing Repair				
_			• ·	ſ	Conversion to Injection	
Final Abandon			ng Casing <u>CORRECT PENWELL'S COMPLE</u>	mated date of s	Conversion to Injection Dispose Water Note: Report results of multiple completion on Well completion or Report and Log form.) tarting any proposed work. If well is	
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\*See Instruction on Reverse Side

## CONCHO RESOURCES INC.

Page 2 3160-5

## COCHITI '28' FEDERAL NO. 1 SEC. 28, T-23S, R-29E EDDY COUNTY, NM

- 10-16-98 Swabbed 13 BO, 2 BW.
- 10-17-98 Swabbed 10 BO, 5 BW.
- 10-20-98 Swabbed 13 BO, 7 BW.
- 10-21-98 Swabbed 15 BO, 4 BW.
- 10-22-98 to 10-29-98 Fished TCP guns.
- 10-30-98 Swabbed 11 BO, 107 BW.
- 10-31-98 Frac'd Brushy Canyon Delaware perfs @ 6210-6230 down 2-7/8" tbg using 39,024 gals MYT Oil IV carrying 45000# 16/30 Ottawa followed by 15000# 16/30 Super LC Resin Coated sand.
- 11-1-98 Found PBTD @ 7736'. RBP has failed.
- 11-3-98 RIH w/ tbg as follows: 176 jts 2-7/8" tbg, 1 2-7/8" X 5-1/2" TAC, 20 jts 2-7/8" tbg. Bottom of tbg @ 6278.61'. RIH w/ Rods and Pump as follows: 120 – 1.2"X37.5' Fiberglass rods, 63 – 7/8" X 25' Steel Rods, 1-1/4" pump.
- 11-12-98 IP @ 22 BO, 20 BW, 0 MCF.
- 2-1-99 Well Shut In pending sale & evaluation.



DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

6 151 Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 ~ .

State of New Mexico

DISTRICT III 1000 Rio Brazos Rd.	<b>N 874</b> 10	P.O. Box 2088 Santa Fe, New Mexico 87504-2088						AMENDED REPORT		
			WELL LO	CATION	AND ACR	EAGE DEDICATI	ON PLAT	La I they	1 1	
API N	umber			Pool Code			Pool Name	Pool Name RECEIVED		
30015-3011			96878 WC			IC: LAGUNA SALA	Pool Name C: LAGUNA SALADO: DELAWARE		SOUTHARIFSI	
Property Co	de				Property N	ame	······································	Well Number		
24304				COC	HIII "28"	FEDERAL		1		
OGRID No.			Operator Name 10 RESOURCES INC.					Elevation		
166111 CO		CONCI	·						2995'	
· · · · · · · · · · · · · · · · · · ·					Surface Lo	ocation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East/West line	County	
E.	28	23 S	29 E		1980	NORTH	660	WEST	EDDY	
		•	Bottom	Hole Loo	ation If Di	fferent From Sur	face	·····	L	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	ier No.					
40	Joint 0				ier No.					
		OR A N	ION-STAN	IDARD UN	IT HAS BEE	UNTIL ALL INTER N APPROVED BY	THE DIVISION	EN CONSULIDA	ILD	
- 660'-0	996.6'						I hereby contained herein best of my knowl Signature TERRI S' Printed Name <u>PRODIICT</u> Title <u>6/8</u> Date SURVEYOF I hereby certify on this plat was actual surveys	IATHEM	ION ION ION notes of under my	
								10 No.		

December 47, 1337
Date Surveyed
Signature & Seal of
Professional Surveyor
1) a. All the
Y YEAR VUET
W.Q. No. 7729 8
Certificate No. Gary L. Jones 7977

BASIN SURVEYS