And State Proposed or Completed Download Reports ON WELLS     And State Proposed or Completed Download Reports ON WELLS     And State Proposed or Completed Download Reports ON WELLS     And State Proposed State		-		-	
				N.M. Oil Cons. Di	vision CISF
NM 68024         INM 68024         INM 68024         Indication of the Nume         Indication of Operator	Form 3160-5 (June 1990)	DEPARTMENT	OF THE INTERIOR	811 S. 1st Str et	FORM APPROVED -2834 Budget Bureau No. 1004-0135 Expires: March 31, 1993
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT ' for such proposals       7. If Unit or CA. Agreement Designation is the proposal of the proproprepresent of the proposal of the proposal o		BUREAU OF L	AND MANAGEMENT	Artesia, NM Contra	-
SUBMIT IN TRIPLICATE         I Type of Weil       Gas         Mode       Operator         2 Name of Operator       CONCHO RESOURCES INC.         CONCHO RESOURCES INC.       Image of Operator         10 Nu LOUISANA, STE 410, MIDLAND TX 79701 (915) 683-7443       Operator         10 Nu LOUISANA, STE 410, MIDLAND TX 79701 (915) 683-7443       Operator         10 Field and Pool or Exploreinty An       Operator         10 Field and Pool or Exploreinty An       Operator         10 Field and Pool or Exploreinty An       Operator         11 Ocentro of Weil (Poolage Sec. 1, R, M, or Survey Description)       In Field and Pool or Exploreinty An         12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         I Notice of Interi       Imediate Answer         I Notice of Interi       Imediate Answer         I Subsequent Report       Image of Plans         I Decide Proposed or Completed Operations (Clearly state all porticel detta, and give performed task, including estimated date or sharing any proposed work. If well is detection and function the state of the production began on 10/31/98. The Well is reviewing the well file relative to the above well we have found that downhole commingling of the production began on 10/31/98. The Well is also included to showing the acreage decication for this well. A plat is also included to show the offset oppray and the term of the production to th	Do not use this form Us	m for proposals to drill	or to deepen or reent	try to a different reservoi	6. If Indian, Allottee or Tribe Name <b>r</b> .
Vein		SUBMIT II	N TRIPLICATE		7. If Unit or CA, Agreement Designation
Vein	1. Type of Well				
2 Name of Operator 3 Address and Telephone No. 3 Address and Telephone No. 3 Address and Telephone No. 10 Network and Pool are Dephonebrow An DELAWARE/IST BOAK SPE 410; MIDLAND TX 79701 (915) 883-7443 10 Network and Pool are Dephonebrow An DELAWARE/IST BOAK SPEND 1 Country of Parish, State 2 EDDY CO, NM 2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 7 TYPE OF SUBMISSION 1 Notice of Intent 2 Network of Intent 3 Subsequent Report 3 Subsequent Report 3 Subsequent Report 3 Operations of Meeting Casing 3 Subsequent Report 3 Operations (Clearly state all pertinet details, and give pertinent dates, including estimation to Injection 3 Operator of the IDVINHOLE COMMINGLE 3 Subsequent Notice 3 Operations (Clearly state all pertinet details, and give pertinent dates, including estimation and for and state of the Production began on 10/31/98.  After reviewing the well file relative to the above well we have found that downhole commingling of the production began on 10/31/98.  After reviewing the well file relative to the above well we have formation the Bone Spring formation and 100% of the production began on 10/31/98.  After reviewing the well file relative to the above well we have formation the Bone Spring formation and 10/31/98.  After reviewing the well file relative to the above well we have formation and the Bone Spring formation and 10/31/98.  After reviewing the well file relative to the above well we have formation and the Bone Spring formation and 10/31/98.  After reviewing the well file relative to the above well we have formation and the Bone Spring formation and 10/31/98.  After reviewing the well file relative to the above well we have formation and the Bone Spring formation and 10/31/98.  After reviewing the well file relative to the above well we have formation and the Bone Spring formation.  A plat (C-102) is attached showing the acreage dedication for this well. A plat is also	Oil Gas Well 🗌 Well	Other	1	3.3 73	
CONCRORESOURCES INC.       30015-30113         110 W. LOUISANA, STE 410; MIDLAND TX 79701 (915) 883-7445       0.5 Float and Pool, or Exploratory And DELAWARELTST BONE SPRING         10. Float and Pool, or Exploratory And DELAWARELTST BONE SPRING       10. Float and Pool, or Exploratory And DELAWARELTST BONE SPRING         12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION         12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: State S					
3. Address and Telephone No. 110 W. LOUISANA, STE 410; MIDLAND TX 79701 (915) 683-7445  4. Location of Weil (Foolspe, Sec. 1, R. M. or Survey Description) 1980 FNL & 660 FWL, SEC. 28, T-23S, R-29E  10. Field and Pool, or Exploratory Arc 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Description  14. Jourdon of Intent  15. Field and provide the description  15. Field and provide the description  16. Field and provide the description  17. OR OTHER DATA  17. PE OF SUBMISSION  17. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  17. Description  16. Field and provide the description  17. Description  17. Description  18. Description  19. Final Abandonment Notice  19. Description  10. The description  10. The description  10. The description  10. Description  10. The description  11. Description  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  10. The description  10. Description  11. Description  12. Description  13. Description  14. Description  15. Description  16. Description  17. Description  17. Description  18. Description  19. Description  10. Descriptio				Da la Si	
	3. Address and Telephone I		1701 (015) 683-7443-	OCD TECEN SO 5	10. Field and Pool, or Exploratory Area
1980' FNL & 660' FWL, SEC. 28, T-23S, R-29E       11. County or Parish, State         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: State	110 W. LOUISANA,	STE 4TU, WIDDAND TA 73		-APTED S	DELAWARE/1ST BONE SPRING
EDDY CO, NM      EDDY CO, NM      CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA      TYPE OF SUBMISSION     TYPE OF ACTION     Abandonment     Abandon     Boas     Status     After reviewing the well file relative to the above well     where is abandon the Delaware performation     and found that the     Deabaare is not producting the well well     bandon the Delaware performation     and found that the     Deabaare is not producting the     Bone Spring formation     Adocline curve is also attached showing the acreage dedication form this well.     A plat (C-102) is attached showing the acreage	1980' FNL & 660' FV	VL, SEC. 28, T-23S, R-29E	12	SIA S	11. County or Parish, State
12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment       Notice of Intent         Xiste squert Report       Plugging Back       Notice of Intent         Xiste squert Report       Plugging Back       Notice of Intent         Xiste squert Report       Casing Repair       Conversion to Injection         Image: State state state state and pertinent datas, and give pertinent datas, including estimated data of stating any proposed work. If well is discionally drilled, give substrates to casions and measured and the vertical depths for all maniders and zones pertinent to this work. If well is discionally drilled, give substrates to above well we have found that downhole commingling of the production began on 10/31/98. The well was shut in producing any water, gas, or oil. We do not wish to abandon the Delaware perimet to this work. If well is Bone Spring formation. Since the Delaware is not producing any water is not producing any water is not producing any water is not producing on 10/31/98. The Bone Spring formation. Since the Delaware is not production form each zone. This production was prior to our purchase. We have isolated the Delaware to the show bow well we will be alloctating 0% to this formation and 100% of the production to the Bone Spring formation.         A plat (C-102) is attached showing production form each zone. This production was prior to our purchase. Mean and the set zone individually prior to commingling on 10/31/98.       Image: Spring Formation and 100% of the production to the Bone Spring formation.         14. 1 webby centry that hero			25.03	Star and the	EDDY CO, NM
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment       Change of Plans         Subsequent Report       Plugging Back       New Construction         Plugging Back       Water Shul-Off       Construction         Image: Subsequent Report       Casing Repair       Construction         Image: Subsequent Report       Casing Repair       Conversion to Injection         Image: Subsequent Report       Casing Repair       Conversion to Injection         Image: Subsequent Report       Conversion to Injection       Dispose Water         Image: Subsequent Proposed or Completed Operations (Clearly state all period clidephs for a	12. CHECK A	APPROPRIATE BOX(s)	TO INDICATE NATUR		OR OTHER DATA
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Nores or intent     Recompletion     New Construction     New Construction     New Construction     New Construction     Plugging Back     One-Routine Fracturing     Water Shut-Off     Casing Repair     Conversion to Injection     Other_DOWNHOLE COMMINGLE     Conversion to Injection     Other_DOWNHOLE COMMINGLE     Conversion to Injection     Conversion the Delaware performation and the Bone Spring formation     Since the Delaware is not production form each zone. This production was prior to our purchase and version     Conversion infigure     Conver			Abandonment		Change of Plans
A subsequent Report     Casing Repair     Casing Repair     Casing Repair     Conversion to hjection     Conversion     Conversion     Conversion     Conversion     Conversion     Conversion     Conversion		r intent		etion	New Construction
Final Abandonment Notice	Subsequent Report				Non-Routine Fracturing
Interfage centry that Monogenerations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*  CONCHO RESOURCES INC. ACQUIRED THIS LEASE FROM PENVELL ENERGY INC. ON 2/1/99.  After reviewing the well file relative to the above well we have found that downhole commingling of the production began on 10/31/98. The well was shut in prior to the our purchase. We have isolated the Delaware formation and the Bone Spring formation. Since the Delaware is not producting any water, gas, or oil. We do not wish to abandon the Delaware perfs but would like to continue producting the Bone Spring formation. Since the Delaware is not productive we will be alloctating 0% to this formation and 100% of the production to the Bone spring formation.  A plat (C-102) is attached showing the acreage dedication for this well. A plat is also included to show the offset oparetors  A decline curve is also attached showing production from each zone. This production was prior to our purchase, and Penwell was produce and the set of the our purchase and commissing on 10/31/98.  14. I herefory centry that worgaging intrue to context.  Sighted			Casing R	epair	
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A decline curve is also attached showing production from each zone. This production was prior to our purchase, and Penwell was production each zone individually prior to commingling on 10/31/98.  ACCEPTED EXTRECTORD B JUN 0 9 1999  ACCEPTED EXTRECTORD JUN 1 1 1999  ACCEPTED EXTRECTORD JUN 1 1 1999  ACCEPTED EXTRECTORD B JUN 0 9 1999  ACCEPTED EXTRECTORD ACCEPTED EXTRECTORD B JUN 0 9 1999  ACCEPTED EXTRECTORD ACCEPTED	directionally drilled, give CONCHO RESOUR After reviewing the w well was shut in prio Delaware is not proo Bone Spring formation Bone spring formation	e subsurface locations and measure CES INC. ACQUIRED THIS vell file relative to the above r to the our purchase. We h ducing any water, gas, or oil. on. Since the Delaware is n on.	S LEASE FROM PENWEL well we have found that do have isolated the Delaware . We do not wish to aband not productive we will be all	L ENERGY INC. ON 2/1/99. ownhole commingling of the pre- formation and the Bone Sprin don the Delaware perfs but wo loctating 0% to this formation a	roduction began on 10/31/98. The ng formation and found that the uld like to continue producing the and 100% of the production to the
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14. I hereby certify that her/oregoing is true and correct. Signed	A decline curve is al each zone individua	so attached showing produce Ily prior to commingling on 1	tion from each zone. This 0/31/98.	s production was prior to our p	urchase) and Penwell was producing
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Signed	1				COWELL N.M.
(This space for Federal of State office use)  Anoroved by Date	(1)	toregoing is true and correct	<u>ritle</u> <u>Proc</u>	fuction Analy	<u>St Date 6899</u>
Approved by		r State office (use)		۰,	<b>D</b> .4
	Approved by Conditions of approval, if		Title		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.