

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 86024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

COCHITI "28" FEDERAL #1

9. API Well No.
30015-30113

10. Field and Pool, or Exploratory Area
1ST BONE SPRING

11. County or Parish, State
EDDY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

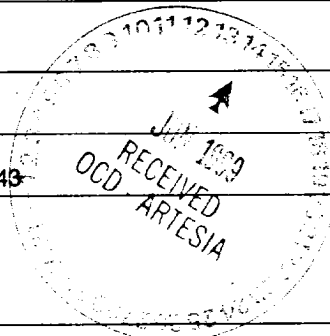
CONCHO RESOURCES INC.

3. Address and Telephone No.

110 W LOUISIANA STE 410; MIDLAND TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL, SEC. 28, T-23S, R-29E



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

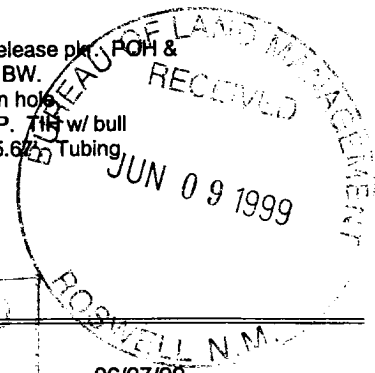
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WORKOVER
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Concho Resources Inc. respectfully submits the completed operations described below:
5-24-99 POH w/ 246 - 7/8" rods & pump. POH w/ 176 jts 2-7/8" tbg, TAC, 20 jts 2-7/8" tbg.
5-25-99 RIH w/ RTTS & 2-7/8" tbg. Tight csg @ 6404'. Tag @ 7995'. RU kill truck and rev circ. Unable to make any hole or set retrieving tool. TOH.
5-26-99 TIH w/ 4-3/4" bit & csg scraper. Set down @ 6405'. TOH. RU WL. Tag PBTD @ 7995'. Spot 35' cmt plug @ 7960-7995' w/ 3-1/2" bailer. (Abandon Wolfcamp perms.)
5-27-99 RIH w/ 4-1/2" swage. TIH w/ swage & tools to PBTD @ 7977'.
5-29-99 Set pkr @ 7698'. Made 22 runs. Rec 14 BO, 85 BW.
5-30-99 Swab & rec 21 BO, 16 BW.
6-1-99 SITP 930 psi. Flowed 1 hr. Rec. 15 BO, RU & swab 4 hrs. Rec 11 BO, 9 BW. Release pkr POH & LD pkr. TIH w/ RBP, Set @ 6303'. RU & swab 1 hr. Made 5 runs. Rec 15 BO, 1 BW.
6-2-99 Made 8 runs. Swab dry to SN. SI 1 hr. Had 100' of fluid entry. SI 1 hr. No fluid in hole.
6-4-99 Made swab run - no fluid in hole - no recovery. Release RBP. TOH w/ tbg & RBP. TIH w/ bull plugged MA, 4' X 2-7/8" SN, 3 jts tbg, 245 jts 2-7/8" N-80 EUE 8rd tbg. MA = 7865.62' Tubing landed @ 7897.54.
6-5-99 PU & RIH w/ pump, 215 - 3/4" rods, 99 - 7/8" rods, 1-1/2" X 26' PR.
6-7-99 Return well to production. 1st Bone Spring & Delaware.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Analyst

Date 06/07/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ORIG. SGD. GARY GOURLEY