

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

clsf  
JP

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-30141
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Spuds "36" State
Well No. 3
Pool name or Wildcat Pierce Crossing East-Bone Spring
Well Location Unit Letter <u>F</u> : <u>2180</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>24S</u> Range <u>29E</u> NMPM <u>Eddy</u> County Elevation (Show whether DF, RKB, RT, GR, etc.) 3080' GR

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Drilling Extension Request ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Penwell Energy, Inc. hereby requests a 1 year drilling extension on the approved APD for the above mentioned well. This request is made due to scheduling problems during 1998.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Walker TITLE Regulatory Analyst DATE 01-07-99

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

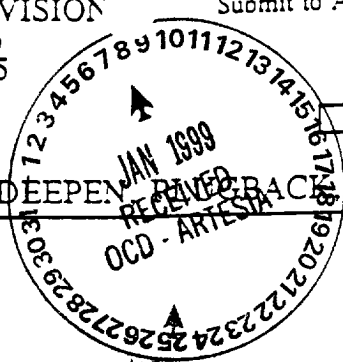
APPROVED BY Jim W. Green TITLE District Supervisor DATE 1-11-00

CONDITIONS OF APPROVAL, IF ANY

811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

Operator Name and Address. PENWELL ENERGY, INC. 600 NORTH MARIENFELD SUITE 1100 MIDLAND, TEXAS 79701		OGRID Number 147380
Property Code <b>2956</b>	Property Name OCD - ARTESIA	API Number 30-015-30141
Well No.		

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit "F"	36	24-S	29-E		2180'	North	2310'	West	EDDY

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1

Proposed Pool 2

PIERCE CROSSING EAST-BONE SPRING(96473)

Well Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3080'
Multiple NO	Proposed Depth 8500'	Formation BONE SPRING	Contractor UNKNOWN	Spud Date As soon as approved

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
25"	20"	Conductor	40'	Redi-mix	Surface
17½"	13 3/8"	48	350'	250 Sx.	"
11"	8 5/8"	32	3100'	500 Sx.	"
7 7/8"	5½"	17	8500'	600 Sx.	5600'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 25" hole to 40'. Set 40' of 20" conductor cement to surface with Redi-mix.
2. Drill 17½" hole to 350'. Run and set 350' of 13 3/8" H-40 48# ST&C casing. Cement with 150 Sx. Class "C" + ½# flocele/Sx. + 5# Gilsonite/Sx. +2% CaCl, tail in with 100 Sx. Class "C" + 3% CaCl, circulate cement to surface.
3. Drill 11" hole to 3100'. Run and set 3100' of 8 5/8" 32# J-55 ST&C casing. Cement with 300 Sx. Class "C" Halco Light + ½# flocele/Sx. + 5# gilsonite/Sx. + 8% salt, tail in with 200 Sx Class "C" + 2% CaCl, circulate cement to surface.
4. Drill 7 7/8" hole to 8500'. Run and set 8500' of 5½" N-80 & J-55 17# LT&C casing as follows, 2900' of N-80 17#, 4800' of J-55 17# , 800' of N-80 17#. Cement with 600 Sx. Class "H" + 8% salt +.6% Halad 322 + .6% Halad 344. Estimate top cement 5600'.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Joe T. Janica

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date: MAR 10 1999

Expiration Date: 7 10 99