District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aziec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

JIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

REVISED October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies ()

Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR	R PERMIT TO	DRILL.	RE-ENTER.	DEEPEN RUGBACK,	OP ADD A 7	O)
		, Diani,	ice Livilli,	DILLEGIA, ALGODACK,	OR ADD A Z	ONE

Operator Name and Address. PENWELL ENERGY, INC. OGRID Number OOD147380 600 NORTH MARIENFELD API Number SUITE 1100 30-015-3016 MIDLAND, TEXAS 79701 Property Code 3 Property Name Well No. SPUDS "36" STATE 22956 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
. E	36	24-S	29-E		1880'	" North	460 '	West	
		8.70	•	~					EDDY

Proposed Bottom Hole Location If Different From Surface

 							TO T LOUIS DOS	1466	
LL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1							10 Propo	sed Pool 2	
PIERCE (CROSSIN	NG EAST-	BONE S	SPRING	(96473)				

" Work Type Code N	12 Well Type Code O	¹³ Cable/Rotary	14 Lease Type Code S	¹⁵ Ground Level Elevation 3035 [†]	
" Multiple NO	¹⁷ Proposed Depth 8500 ¹	"Formation BONE SPRING	" Contractor UNKNOWN	* Spud Date As soon as approved	

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
25''	20"	Conductor	40 '	Redi-mix	Surface
17½"	13 3/8"	48	350'	250 Sx.	"
11"	8 5/8"	32	3100'	500 Sx.	11
7 7/8"	5½"	17	8500'	600 Sx.	5600'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1. Drill 25" hole to 40'. Set 40' of 20" conductor cement to surface with Redi-mix.
- 2. Drill $17\frac{1}{2}$ " hole to 350'. Run and set 350' of 13 3/8" H-40 48# ST&C casing. Cement with 150 Sx. Class "C" + ½# flocele/Sx. + 5# Gilsonite/Sx. +2% CaCl, tail in with 100 Sx. Class "C" + 3% CaCl, circulate cement to surface.
- 3. Drill 11" hole to 3100'. Run and set 3100' of 8 5/8" 32# J-55 ST&C casing. Cement with 300 Sx. Class "C" Halco Light + $\frac{1}{4}$ 3flocele/Sx. + 5# gilsonite/Sx. + 8% salt, tail in with 200 Sx Class "C" \pm 2% CaCl, circulate cement to surface.
- 4. Drill 7 7/8" hole to 8500'. Run and set 8500' of 5½" N-80 & J-55 17# LT&C casing as follows, 2900' of N-80 17#,4800' of J-55 17#, 800' of N-80 17#. Cement with 600 Sx. Class "H" + 8% salt +.6% Halad 322 + .6% Halad 344. Estimate top cement 5600'. Posted ID-1

	ML OF APT
I hereby certify the symptomation given above is true and complete to the best of my knowledge and bestef.	OIL CONSERVATION DIVISION
Signature: Jace Jaceneca	Approved by: CONAL SIGNED BY TIM W. GUM
Printed name Joe T. Japinga	Tide: SUPERVISOR
Tide: Agent 505-392-2112 Date: 03/14/98	Approval Date: 1/ 2 CC France Date: 1/ 2 CC