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Form 3160-5 (JUNE 1990)	DEPARTMEI	ED STATES NT OF THE INTERIOR LAND MANAGEMENT	N.M.	I CONSORM APPROVED DIVEDISTURE No. 1004-0135 Explices: March 31, 1993 S. Part Descriation and the nal No.
Do not us	e this form for proposals to c	S AND REPORTS ON WE Irill or to deepen or reentry to a di FOR PERMIT-" for such propose	ILLS ARESIA	5. Pake Destination and Smal No.
		T IN TRIPLICATE	115	
I. Type of Well				7. If Unit or CA, Agreement Designation
Oil Gas X Well Well Other				Nash Unit 8. Well Name and No.
2. Name of Ope				Nash Unit #36
	STRATA PR Telephone No. P. O. Box 1	ODUCTION COMPANY		9. API Well No. 30-015-30176
3. Address and			505-622-1127	10. Field and Pool, or Exploratory Area
4. Location of W	/ell (Footage, Sec., T., R., M., or Surv			Nash Draw Brushy Canyon
	1460' FSL 8	6 1585' FWL		11. County or Parish, State
	Section 12-23	3S-29E		Eddy County, New Mexico
12. CHEC	CK APPROPRIATE BO	DX(s) TO INDICATE NAT	JRE OF NOTICE	, REPORT, OR OTHER DATA
T	PE OF SUBMISSION		TYPE OF ACTION	
	Notice of Intent	Abandonment		Change of Plans
		Recompletion		New Construction
X	Subsequent Report	Plugging Back		Non-Routine Fracturing
		Casing Repair		Water Shut-Off
	Final Abandonment Notice	Altering Casing		
				Conversion to Injection T
13. Describe Pro	succed or Completed Operations (Cle	X OTHER Co	mpletion Operations	Dispose Water (Note: Report results of multiple completion on Well <u>Completion or Recompletion Report and Log formet CEHVED</u> ed date of starting any proposed work. If well fective
09/26/2001:	oposed or Completed Operations (Cle drilled, give subsurface locations and MIRU.	X OTHER CO	nent dates, including estimat harkers and zones pertinent to	Dispose Water (Note: Report results of multiple completion on Well <u>Completion or Recompletion Report and Log formet ECEH</u> VED ed date of starting any proposed work. If well the CEHVED this work.)* OCD - ARTESTA
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09/26/2001: 09/27/2001: 09/30/2001: 10/01/2001: 10/10/2001: 10/11/2001: 10/12/2001: 10/13/2001: 10/15/2001: 10/16/2001: 10/22/2001: 11/02/2001: 11/02/2001: 11/03/2001: 11/03/2001: 11/04/2001:	 posed or Completed Operations (Cledrilled, give subsurface locations and MIRU. Tag first DV tool at 3447'. If PU and flange up wellhead Toe frac at 9876'-9895'. Pu Set in frac tanks and tie in. TIH with coil tubing. TOH. RU. TIH with coil tubing an Prep to perf second zone a TIH. Perf from 9123'-9129' Position Mojave Tool acros Pump 1,000 gallons NeFe a Hooking up production facil NDBOP and flange up well Swabbing. Unload hole with Unload hole with nitrogen. Inject nitrogen to 9800'. Cir Prep to run rods and put on Prep to put on pump. TIH with rods. Could not sp Build wellhead. PU pump. 	X OTHER Co arly state all pertinent details, and give perti- measured and true vertical depths for all n Drill out cement and second DV to . Prep to frac. Imped 2,105 BBLS YF-135. 222, RU scrapper. TIH with coil tubing d jet head. Circ hole. Clean with nd scrapper. SI. . 6 shots per foot. Run scrapper s perfs 9467'-9470'. Frac with 40 acid. Frac with 40,000# YF-125, it ities. head. n nitrogen. c well with nitrogen for 8 hours. If pump. Set in meter pole. Ditch bace out pump. TOH w/rods. NU Space well out and hang on. ie in unit. Start pumping.	nent dates, including estimat harkers and zones pertinent to bol at 6445'. Circulate 807# of 16/30 sand. g. TOH with scrapper. nitrogen and foam. T through perforated into ,000# of YF-120. Carn 50,000# 20/40 sand. Flow backside down. In electrical lines. Set BOP. Seat nipple at 6	Dispose Water (Note: Report results of multiple completion on Well <u>Completion or Recompletion Report and Log former ECET</u> VED ed date of starting any proposed work. If well & ECETVED this work.)* OCD - ARTESIA hole clean. TOH and SISD. Prep to perf. OH. Perf from 9464'-9470'. 6 shots per foot. ervals. SI. <u>ACCEPTLD FOR FILM</u> NOV 3 0 2001 <u>LES BABYAK</u> PETROLEUM ENGINEER 456 CMI Unit. Build up wellhead. PU rods. 6411'. Set tbg anchor at 6001'. NDBOP.
09/26/2001: 09/27/2001: 09/30/2001: 10/01/2001: 10/10/2001: 10/11/2001: 10/13/2001: 10/13/2001: 10/15/2001: 10/16/2001: 10/22/2001: 10/23/2001: 11/01/2001: 11/03/2001: 11/03/2001: 11/04/2001: 14. 1 hereby cert Signed	MIRU. Tag first DV tool at 3447'. I PU and flange up wellhead Toe frac at 9876'-9895'. Pu Set in frac tanks and tie in. TIH with coil tubing. TOH. RU. TIH with coil tubing an Prep to perf second zone a TIH. Perf from 9123'-9129' Position Mojave Tool acros Pump 1,000 gallons NeFe a Hooking up production facil NDBOP and flange up well Swabbing. Unload hole with Unload hole with nitrogen. Inject nitrogen to 9800'. Cin Prep to put on pump. TIH with rods. Could not sp Build wellhead. PU pump. Finish up electrical lines. T	X OTHER Co arly state all pertinent details, and give perti- measured and true vertical depths for all n Drill out cement and second DV to . Prep to frac. Imped 2,105 BBLS YF-135. 222, RU scrapper. TIH with coil tubing d jet head. Circ hole. Clean with nd scrapper. SI. . 6 shots per foot. Run scrapper s perfs 9467'-9470'. Frac with 40 acid. Frac with 40,000# YF-125, i ities. head. n nitrogen. c well with nitrogen for 8 hours. If pump. Set in meter pole. Ditch bace out pump. TOH w/rods. NU Space well out and hang on. ie in unit. Start pumping.	nent dates, including estimat harkers and zones pertinent to bol at 6445'. Circulate 807# of 16/30 sand. g. TOH with scrapper. nitrogen and foam. T through perforated into ,000# of YF-120. Carn 50,000# 20/40 sand.	Dispose Water (Note: Report results of multiple completion on Well <u>Completion or Recompletion Report and Log formpt CETWED</u> ed date of starting any proposed work. If well is CETWED o this work.)* OCD - ARTESIA hole clean. TOH and SISD. Prep to perf. TOH. Perf from 9464'-9470'. 6 shots per foot. ervals. SI. <u>ACCEPTED FOR FILM</u> rying 48,000# 20/40 sand. NOV 3 0 2001 <u>LES BABYAK</u> <u>PETROLEUM ENGINEER</u> 456 CMI Unit. Build up wellhead. PU rods.
09/26/2001: 09/27/2001: 09/30/2001: 10/01/2001: 10/10/2001: 10/11/2001: 10/12/2001: 10/15/2001: 10/15/2001: 10/16/2001: 10/23/2001: 11/01/2001: 11/02/2001: 11/03/2001: 11/03/2001: 11/04/2001: 11/04/2001: 11/04/2001:	MIRU. Tag first DV tool at 3447'. I PU and flange up wellhead Toe frac at 9876'-9895'. Pu Set in frac tanks and tie in. TIH with coil tubing. TOH. RU. TIH with coil tubing an Prep to perf second zone a TIH. Perf from 9123'-9129' Position Mojave Tool acros Pump 1,000 gallons NeFe a Hooking up production facil NDBOP and flange up well Swabbing. Unload hole with Unload hole with nitrogen. Inject nitrogen to 9800'. Cin Prep to put on pump. TIH with rods. Could not sp Build wellhead. PU pump. Finish up electrical lines. T	X OTHER Co arly state all pertinent details, and give pertinent measured and true vertical depths for all m Impact Pertinent details, and give pertinent details, and give pertinent depths for all m Drill out cement and second DV to Prep to frac. Imped 2,105 BBLS YF-135. 222, RU scrapper. TIH with coil tubing d jet head. Circ hole. Clean with nd scrapper. SI. 6 shots per foot. Run scrapper s perfs 9467'-9470'. Frac with 40 acid. Frac with 40,000# YF-125, it ites. head. n nitrogen. rc well with nitrogen for 8 hours. If pump. Set in meter pole. Ditch bace out pump. TOH w/rods. NU Space well out and hang on. ie in unit. Start pumping. rule Title Production	nent dates, including estimat harkers and zones pertinent to bol at 6445'. Circulate 807# of 16/30 sand. g. TOH with scrapper. nitrogen and foam. T through perforated into ,000# of YF-120. Carn 50,000# 20/40 sand.	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log former ECETVED ed date of starting any proposed work. If well is ECETVED this work.)* OCD - ARTESIA hole clean. TOH and SISD. Prep to perf. OH. Perf from 9464'-9470'. 6 shots per foot. ervals. SI. CCEPTLD FOR FILM rying 48,000# 20/4# sand. NOV 3 0 2001 LES BABYAK PETROLEUM ENGINEER 456 CMI Unit. Build up wellhead. PU rods. 5411'. Set tbg anchor at 6001'. NDBOP. Date 11/12/2001
09/26/2001: 09/27/2001: 09/30/2001: 10/01/2001: 10/10/2001: 10/11/2001: 10/13/2001: 10/15/2001: 10/15/2001: 10/16/2001: 10/22/2001: 11/01/2001: 11/02/2001: 11/03/2001: 11/03/2001: 11/04/2001: 11/04/2001: 11/04/2001:	MIRU. Tag first DV tool at 3447'. I PU and flange up wellhead Toe frac at 9876'-9895'. Pu Set in frac tanks and tie in. TIH with coil tubing. TOH. RU. TIH with coil tubing an Prep to perf second zone a TIH. Perf from 9123'-9129' Position Mojave Tool acros Pump 1,000 gallons NeFe a Hooking up production facil NDBOP and flange up well Swabbing. Unload hole with Unload hole with nitrogen. Inject nitrogen to 9800'. Cin Prep to put on pump. TIH with rods. Could not sp Build wellhead. PU pump. Finish up electrical lines. T	X OTHER Co arly state all pertinent details, and give perti- measured and true vertical depths for all n Drill out cement and second DV to . Prep to frac. Imped 2,105 BBLS YF-135. 222, RU scrapper. TIH with coil tubing d jet head. Circ hole. Clean with nd scrapper. SI. . 6 shots per foot. Run scrapper s perfs 9467'-9470'. Frac with 40 acid. Frac with 40,000# YF-125, it ities. head. n nitrogen. c well with nitrogen for 8 hours. If pump. Set in meter pole. Ditch bace out pump. TOH w/rods. NU Space well out and hang on. ie in unit. Start pumping.	nent dates, including estimat harkers and zones pertinent to bol at 6445'. Circulate 807# of 16/30 sand. g. TOH with scrapper. nitrogen and foam. T through perforated into ,000# of YF-120. Carn 50,000# 20/40 sand.	Dispose Water (Note: Report results of multiple completion on Well <u>Completion or Recompletion Report and Log former ECET</u> VED ed date of starting any proposed work. If well & ECETVED this work.)* OCD - ARTESIA hole clean. TOH and SISD. Prep to perf. OH. Perf from 9464'-9470'. 6 shots per foot. ervals. SI. <u>ACCEPTLD FOR FILM</u> NOV 3 0 2001 <u>LES BABYAK</u> PETROLEUM ENGINEER 456 CMI Unit. Build up wellhead. PU rods. 6411'. Set tbg anchor at 6001'. NDBOP.

