

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. FORM APPROVED
N.M. Div. 2 Bureau No. 1004-0135
1301 W. Grand Avenue Exp. March 31, 1993
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No. P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1460' FSL & 1585' FWL
Section 12-23S-29E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #36

9. API Well No.

30-015-30176

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER Completion Operations

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/26/2001: MIRU.
09/27/2001: Tag first DV tool at 3447'. Drill out cement and second DV tool at 6445'. Circulate hole clean. TOH and SISD.
09/30/2001: PU and flange up wellhead. Prep to frac.
10/01/2001: Toe frac at 9876'-9895'. Pumped 2,105 BBLS YF-135. 222,807# of 16/30 sand.
10/10/2001: Set in frac tanks and tie in.
10/11/2001: TIH with coil tubing. TOH. RU scrapper. TIH with coil tubing. TOH with scrapper. Prep to perf.
10/12/2001: RU. TIH with coil tubing and jet head. Circ hole. Clean with nitrogen and foam. TOH. Perf from 9464'-9470'. 6 shots per foot. Prep to perf second zone and scrapper. SI.
10/13/2001: TIH. Perf from 9123'-9129'. 6 shots per foot. Run scrapper through perforated intervals. SI.
10/15/2001: Position Mojave Tool across perfs 9467'-9470'. Frac with 40,000# of YF-120. Carrying 48,000# 20/40 sand.
10/16/2001: Pump 1,000 gallons NeFe acid. Frac with 40,000# YF-125, 50,000# 20/40 sand.
10/17/2001: Hooking up production facilities.
10/19/2001: NDBOP and flange up wellhead.
10/22/2001: Swabbing. Unload hole with nitrogen.
10/23/2001: Unload hole with nitrogen.
11/01/2001: Inject nitrogen to 9800'. Circ well with nitrogen for 8 hours. Flow backside down.
11/02/2001: Prep to run rods and put on pump. Set in meter pole. Ditch in electrical lines. Set 456 CMI Unit. Build up wellhead. PU rods. Prep to put on pump.
11/03/2001: TIH with rods. Could not space out pump. TOH w/rods. NUBOP. Seat nipple at 6411'. Set tbg anchor at 6001'. NDBOP. Build wellhead. PU pump. Space well out and hang on.
11/04/2001: Finish up electrical lines. Tie in unit. Start pumping.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Analyst

Date 11/12/2001

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

