

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Reformatted July 20, 2001

Submit to Appropriate District Office  
5 Copies

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Strata Production Company / P. O. Box 1030 Roswell, New Mexico 88202-1030		<sup>2</sup> OGRID Number 021712
<sup>4</sup> APT Number 30-015-30176		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>5</sup> Pool Name Nash Draw <del>Brushy Canyon</del> Delaware	<sup>6</sup> Pool Code 47545	
<sup>7</sup> Property Code 010735	<sup>8</sup> Property Name Nash Unit	<sup>9</sup> Well Number #36

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	12	23S	29E		1460	South	1585	West	Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	11	23S	29E		2270	South	251	East	Eddy
<sup>12</sup> Use Code F	<sup>13</sup> Producing P	<sup>14</sup> Gas		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
166418	Oasis Transporting & Marketing Corp. 7800 W. 1-20 Midland, TX 79703	2830440	O	K-12-23S-29E
180055	Duke Energy SW P. O. Box 50020 Midland, TX 79710	2814639	G	K-12-23S-29E

IV. Produced Water

<sup>23</sup> POD 2830678	<sup>24</sup> POD ULSTR Location and Description K-12-23S-29E
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V. Well Completion Data

TVD 6765.61' TVD 6770'					
<sup>25</sup> Soud Date 3/30/01	<sup>26</sup> Ready Date 10/05/01	<sup>27</sup> TD MD 9805'	<sup>28</sup> PBDT MD 9805'	<sup>29</sup> Perforations 9123'-9805'	<sup>30</sup> DHC. MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set		<sup>34</sup> Sacks Cement	
17 1/2"	13 3/8"	3308"		415	
11"	8 5/8"	3112"		1010	
7 7/8"	5 1/2"	9786"		1000	
4 3/4"	Open Hole	9805'		725	

VI. Well Test Data

<sup>35</sup> Date New Oil 10/02/01	<sup>36</sup> Gas Delivery Date 10/05/01	<sup>37</sup> Test Date 10/05/01	<sup>38</sup> Test Length 24 Hours	<sup>39</sup> Tbg. Pressure N/A	<sup>40</sup> Csg. Pressure 100#
<sup>41</sup> Choke Size Open	<sup>42</sup> Oil 448	<sup>43</sup> Water 478	<sup>44</sup> Gas 1008	<sup>45</sup> AOF	<sup>46</sup> Test Method P
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kelly M. Britt</i>			OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR		
Printed name: Kelly M. Britt			Title: Production Analyst		
Date: 11/27/2001			Approval Date: DEC 04 2001		
Phone: 505-622-1127 x 15					

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
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BLM Roswell District  
Modified Form No.  
NM060-3160-3

Oil Cons.  
N.M. Div. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL <input checked="" type="checkbox"/>	GAS <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		WELL	WELL			Nash Unit	
NEW <input checked="" type="checkbox"/>		WORK <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG <input type="checkbox"/>	DIFF. <input type="checkbox"/>	8. FARM OR LEASE NAME	
WELL		OVER	BACK	RESVR	OTHER	Nash Unit	
2. NAME OF OPERATOR						9. WELL NO.	
STRATA PRODUCTION COMPANY						#36	
3. ADDRESS OF OPERATOR						10. FIELD AND POOL OF WILDCAT	
P. O. BOX 1030						Nash Draw	
ROSWELL, NEW MEXICO 88202-1030						11. SEC., T., R., M., OR BLOCK AND SURVEY	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						OR AREA	
At surface						Section 12-23S-29E	
At top prod. interval reported below						12. COUNTY OR PARISH	
At total depth						Eddy	
13. STATE						NM	
9a. API Well No.						19. ELEV. CASINGHEAD	
30-015-30176						Yes	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
03/30/01		08/08/01		10/05/01		2984' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY	
TVD 6765.61'		9805' MD 6770' TVD				0'-9805'	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
9786'-9805'; 9467'-9470'; 9123'-9129'						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
GR, FD, CNL, DLL, MLL						No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	H40	3308'	17 1/2"	415 SX	Circ
8 5/8"	32# & 34#	3112'	11"	810 SX 35/65 POZ "C", 200 SX "C"	Circ 225 sacks
5 1/2"	17# N80 & 110	9786'	7 7/8"	600 SX 50/50 POZ, 400 SX 50/50 POZ	TOC 2400'
Open Hole	NA	9805'	4 3/4"	725 SX 50/50 POZ	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6410'	None

31. PERFORATION RECORD (Interval, Size and Number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9786' - 9805' Open Hole		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9464' - 9470' 6 .42 holes		9786'-9805'	222,000# 16/30 sand
9123' - 9129' 6 .42 holes		9464'-9470'	50,000# 20/40 sand
		9123'-9129'	50,000# 20/40 sand

ACCEPTED FOR RECORD

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

PRODUCTION

33. * DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, Gas Lift, Pumping - size and type of pump)		WELL STATUS (Producing or Shut-In)	
10/02/2001		Pumping 2" x 1 1/2" x 16' Insert		Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF
10/05/01	24	Open		448	1008
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL-BBL	GAS - MCF	WATER - BBL
N/A	100#		448	1008	478
34. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, etc.)				TEST WITNESSED BY	
Sold				Frank Morgan	

35. LIST OF ATTACHMENTS

Deviation Survey; CNL/LDT; ALL/MCFL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Kevin M. Britt TITLE Production Analyst DATE 11/27/2001

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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