CISF LT GT

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

District III 000 Rio Brazos	Dri Arria	NM 87411	1			on Division				• •	5 Copies	1	
District IV					20 South St. Santa Fe, N	Francis Dr. M 87505				ПΔ	MENDED REPORT		
220 S. St. Franci	_	nta Fe, NM 8 DFAI	ifst fo	R ALL	OWABLE	AND AUT	HORIZ	ZATION	TO TRA				
Operator na	I. me and	Address			/	<del></del>	2 (	OGRID Num	her	1712			
Strata Production Company / P. O. Box 1030							3 Reason for Filing Code/			_			
P. U. Roswel	2-1030		NW 6 Paul Cade										
<sup>4</sup> API Numbe	r	3 Pc	ol Name	_		<u> </u>	1-1-	ها مدادات					
30 - 015-3			Nash D roperty Nan		ruchy_(	anyon	IE H	ware		lumbei	, ,,,,		
<sup>7</sup> Property Co 010735	oae 5 _		Nash U	nit_							#36		
		ocation		3 . 5 . 1	Feet from the	North/South	Linal Fe	et from the	East/Wes	t line	County		
III or lot no.	Section		1	I.at.Idn				585	West		Eddy		
K	12	23S	29E		1460	South		707	WESE				
		ole Loca Townshi		Lot Idn	Feet from the	e North/South	line Fe	et from the	East/Wes	t line	County		
I	11	238	29E		2270	South		251	East		Eddy		
12 Lse Code		roducing		Tas	15 C-129 Per	rmit Number	<sup>16</sup> C-17	29 Effective I	)ate	" C-12	9 Expiration Date		
F		<u>P</u>		<u> </u>	<u></u>								
	III. Oil and Gas Transporters					POD	O 21 O/G 21 POD ULSTR Loca				Location		
" Transpor OGRID	I i muspoi i o			Transporter Name and Address						Descr	iption		
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180055 Duke Energy SW P. O. Box 50020 Midland, TX 79710					14639	G	K-12-23S-29E						
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						4					? A		
<u></u>						7.05 July 201		<u> </u>			- 9cg	$\omega_{O_{e/2}}$	
IV. Proc	duced '	Water   24 p	OD III STE	Location	and Descript	ion			<del></del>			PRIES	
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<sup>31</sup> Hole Size			5/01_		9805'	MD 98	05'	9123'-	1	34 Sac			
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17 1/	ole Size		5/01_	ıg & Tub		MD 98	05'		1	34 Sac			
	ole Size		)5/01 <sup>32</sup> Casin 13 3/8	ng & Tub		3308"	05'		9805 415	<sup>34</sup> Sac			
17 1/	ole Size		)5/01 <sup>32</sup> Casii	ng & Tub		3308" 3112"	05'		415	34 Sac			
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Form 3160-4 (July 1989) (Formerly 9-330)

## UNITED STATES DEPARTMENT OF THE INTERIOR

**BLM Roswell District** CONTACT RECEIVING OFFICE FOR NUMBER OII CONS. NMO60-3160-3 Modified Form No.

N.M. DIV-TENTIOPAND SERIAL NO. BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1301 W. Grand Avenue Artesia, NMn. 88210 TRIBE NAME OTHER OIL GAS la. TYPE OF WELL: WELL WELL 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: Nash Unit OTHER DIFF PLUG DEEPEN NEW X WORK 8. FARM OR LEASE NAME RESVR BACK OVER Nash Unit WELL Area Code & Phone No 2. NAME OF OPERATOR 505-622-1127 9 WELL NO STRATA PRODUCTION COMPANY #36 P. O. BOX 1030 3. ADDRESS OF OPERATOR 10. FIELD AND POOL OF WILD ROSWELL, NEW MEXICO 88202-1030 Nash Draw B (Report location clearly and in accordance with any State requirements) 4. LOCATION OF WELL 11. SEC., T., R., M., OR BLOCK AND SURVEY 1460' FSL & 1585' FWL MD 9123'-1123' FEL & 2579' FNL 11-23S-29E At surface OR AREA At top prod. interval reported below MD 9805'-1717' FEL & 2042.7' FNL 11-23S-29E Section 12-23S-29E At total depth 12. COUNTY OR PARISH DATE ISSUED 14. PERMIT NO. 9a. API Well No. NM Eddv 19. ELEV. CASINGHEAD 30-015-30176 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 17. DATE COMPL. (Ready to prod.) 16. DATE T.D. REACHED 15. DATE SPUDDED 2984' GR 10/05/01 CABLE TOOLS 08/08/01 ROTARY TOOLS 03/30/01 23. INTERVALS 22. IF MULTIPLE COMPL. 21. PLUG BACK T.D., MD & TVD 20. TOTAL DEPTH, MD & TVD DRILLED BY HOW MANY \* 0'-9805 TVD 6765.61' 9805' MD 6770' TVD 25. WAS DIRECTIONAL MD 9805 24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\* STRVEY MADE Yes 9786'-9805'; 9467'-9470'; 9123'-9129' 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN No GR, FD, CNL, DLL, MLL (Report all strings set in well) CASING RECORD AMOUNT PULLED 28. CEMENTING RECORD HOLE SIZE DEPTH SET (MD) WEIGHT, LBJFT. Circ CASING SIZE 17 1/2 415 SX 308 13 3/8' H40 Circ 225 sacks 810 SX 35/65 POZ "C", 200 SX "C" 11 3112 32# & 34# TOC 2400' 8 5/8 600 SX 50/50 POZ, 400 SX 50/50 POZ 7 7/8 9786 17# N80 & 110 5 1/2" 725 SX 50/50 POZ None 4 3/4" 9805 Open Hole TUBING RECORD 30. LINER RECORD PACKER SET (MD) DEPTH SET (MD) SCREEN (MD) SIZE SACKS CEMENT \* BOTTOM (MD) None TOP (MD) 2 7/8 6410 SIZE ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. ACCEPTED FOR RECORD DEPTH INTERVAL (MD) (Interval, Size AMOUNT AND KIND OF MATERIAL USED PERFORATION RECORD 222,000# 16/30 sand 9786'-9805 Open Hole 9786' - 9805' 50,000# 20/40 sand 9464'-9470 6 42 holes 9464' - 9470' 50,000# 20/40 sand 9123'-9129' DF) 6 .42 holes 9123' - 9129' RECEWED ALEXIS C. SWOBODA PETROLEUM ENGINEER **PRODUCTION** (Producing or Shut-In) 33. \* WELL STATUS (Flowing, Gas Lift, Pumping - size and type of pump) PRODUCTION METHOD DATE FIRST PRODUCTION Producing GAS OIL RATIO Pumping 2" x 1 1/2" x 16' Insert 10/02/2001 WATER - BBL GAS - MCF. OIL - BBL PROD'N FOR TEST PERIOD CHOKE SIZE HOURS TESTED DATE OF TEST 2.25 478 1008 448 OIL GRAVITY - API (CORR) Open 10/05/01 24 WATER - BBL GAS - MCF OIL-BBL CALCULATED CASING PRESSURE FLOW. TUBING PRESS. 24 - HOUR RATE 40.0 478 1008 448 100# TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, etc.) Frank Morgan Sold 35. LIST OF ATTACHMENTS Deviation Survey; CNL/LDT; ALL/MCFL foregoing and attached information is complete and correct as determined from all available records. 36. I hereby certify that the DATE 11/27/2001 Production Analyst TITLE SIGNED

EU no 17770a Transis in 17770a

SOULHOUR SB KM 8: 42

HECENED