Form 3160-5 (JUNE 1990)

(This space for Federal or State office use)

Approved by\_

## UNITED ... ATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Oil Chiest Bureau No. 1004-0135 Expires: March 31, 1993

N.M. Diverses: March 31, 1993

Ease Designation and Serial No.

Do not use this form for proposals to drill or to deepen or reentry to a different reserveNTGSER, if NMA ANGEST ON Name Use "APPLICATION FOR PERMIT". for such proposals  SUBMIT IN TRIPLICATE  7. If Unit or CA, Agreement Designation Nash Unit 8. Well Name and No. Nash Unit 9. Apriled No. Nash Unit 18. Well Name and No. Nash Unit 18. Well Name and No. Nash Unit 18. Well Name and No. Nash Unit 18. O-015-30176 10. Plock and Total No. Nash Unit 18. O-015-30176 10. Plock and Total No. Nash Unit 18. O-015-30176 10. Plock and Pool, or Exploratory Area Nash Draw Brushty Canyon 1460' FSL & 1585' FWL Section 12-235-29E 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  Notice of Inters  No. Recompletion New Construction New	SUNDRY NOTIC	CES AND REPORTS ON WELLS 1301	
Type of Well Other STRATA PRODUCTION COMPANY STRATA PRODUCTION COMPANY PROPERTY OF SUBMISSION Plaging Back Subsequent Report Scations of Completed Operations (Clearly state all pertinent details, and give pertinent	Do not use this form for proposals	to drill or to deepen or reentry to a different reserv	SIA, If MMAD 8216 Name
Type of Well	SUE	BMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Main of Operator   STRATA PRODUCTION COMPANY   STRATA PRODUCTION COMPANY   STRATA PRODUCTION COMPANY   STRATA PRODUCTION COMPANY   SUBJECT OF STRATA PRODUCTION COMPANY   SUBJECT OF SUBJ		77.7.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	Nach I Init
Name of Operator  STRATA PRODUCTION COMPANY  Address and Telephone No. P. O. Box 1030  Roswell, New Mexico  8202-1830 0(505-922-1127  10. Field and Pool, or Exploratory Area Nash Draw Brushy Canyon  1460 FSL & 1585 FWL  Section 12-23S-29E  2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of latest  Abandogment  Recompletion  Non-Rosuline Preturing  Non-Rosuline  Non-Ro	Oil Gas		
STRATA PRODUCTION COMPANY Address and Telephone No. P. O. Box 1030 Received. P. Receive	X Well Well Other		1
Roswell, New Mexico 88202-1830 0(505-622-1127   10. Red and Pool, or Explanatory Arra National Medition (Produce, Sec. T. R. M., or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M., or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M., or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M., or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M., or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M., or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M., or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M., or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M., or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M., or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M., or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M., or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M., or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M., or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M. or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M. or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M. or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M. or Survey Description)  1. Location of Well (Pootage, Sec. T. R. M. or Survey Description)  1. Location of Pootage Description of Notage of Plans  1. Location of Pootage Description of Notage of Plans  1. Location of Pootage Description of Notage of Plans  1. Location of Pootage Description of Notage of Plans  1. Location of Pootage Description of Notage Description of No	STRATA	PRODUCTION COMPANY	9. API Weli No.
Nash Draw Brushy Califyon  1460* FSL & 1585* FWL Section 12-23S-29E  2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of Intent  Notice of Intent  Non-Routine Pracuring  Recompletion  Non-Routine Pracuring  Water Shut-Off  Casing Repair  Casing Repair  Casing Repair  Casing Repair  Casing Repair  Conversion to Injection  None-Routine Pracuring  Water Shut-Off  Conversion to Injection  Solutionally drilled, give substrated locations and measured and true vortical depths for pall markers and zoned perinent to these perinent to this we perinent to the septiment of the sept	. Address and Telephone No. P. O. Box Roswell,		10. Field and Pool, or Exploratory Area
14.60° FSL & 1585° FWL Section 12-23S-29E  12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Abandonment Recompletion Notice of Intent Abandonment Recompletion Plugging Back Non-Routine Practuring Water Shut-Off Casting Repair Conversion to Injection Dispose Water Notice Report Notice Report Altering Casing Dispose Water Notice Report Notice Report Notice Report Altering Casing Dispose Water Notice Report Recompleted Operations (Clearly state all pertitions details, and give pertitions date of stating any proposed work. If well is directionally drilled, give substrates locations and measured and true vertical depths for all markers and zones pertitient to this work.)*  13. Describe Proposed or Completed Operations (Clearly state all pertitions depths for all markers and zones pertitient to this work.)*  14. Intereby certify that the foregoing is true and coppect  ACCEPTED FOR RECORD  APR 2 2 2002  ALEXIS C. SWOBDDA PETROLEUM ENGINEER  14. Intereby certify that the foregoing is true and coppect  ALEXIS C. SWOBDDA PETROLEUM ENGINEER	Location of Well (Footage, Sec., T., R., M.,	r Survey Description)	Nash Draw Brushy Canyon
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	1460' FS	L & 1585' FWL	
Notice of Intent	Section 1	2-23S-29E	
Notice of Intent	2 CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
Notice of Intent    Abandonment   Recompletion   New Construction   Ne			
Recompletion   New Construction   New Construction   Non-Routine Practuring   Non-Routine Practuring   Non-Routine Practuring   Casing Repair   Water Shut-Off   Casing Repair   Conversion to Injection   Dispose Water   (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)		Abandonment	Change of Plans
Subsequent Report    Casing Repair	House of Mon	Recompletion	New Construction
Casing Repair  Altering Casing  OTHER  Frac  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion no Well Completion of Recompletion Report and Log form)  Od/11/02: RU Dowell. Frac with 59,000 gallons YF-135. Pumped 147,536# 16/20 C-Lite proppant.  Rate 70 to 75 BPM. Average pressure 2400#. Max 4350 psi, ISIP 975 psi, 5 min 658 psi, 10 min 565 psi, 15 min 495 psi. Have 2000 bbls load to recover.  O4/12/02: SICP 0 psi. FL surface. TIH with tubing and swab to recover load.  ACCEPTED FOR RECORD  APR 2 2 2002  ALEXIS C. SWOBDDA  PETROLEUM ENGINEER  14. Thereby certify that the foregoing is true and corpect	X Subsequent Report	Plugging Back	Non-Routine Fracturing
X OTHER   Frac   Chicker Report seats of multiple completion on Well Completion or Recompletion on Well Completion or Recompletion on Recompletion on Recompletion on Recompletion on Recompletion on Recompletion of Recomp	No. of the state o	Casing Repair	Water Shut-Off
(Roic: Report results of multiple completion on Well Completion (Chearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  104/11/02: RU Dowell. Frac with 59,000 gallons YF-135. Pumped 147,536# 16/20 C-Lite proppant. Rate 70 to 75 BPM. Average pressure 2400#. Max 4350 psi, ISIP 975 psi, 5 min 658 psi, 10 min 565 psi, 15 min 495 psi. Have 2000 bbls load to recover.  104/12/02: SICP 0 psi. FL surface. TIH with tubing and swab to recover load.  ACCEPTED FOR RECORD  APR 2 2 2002  ALEXIS C. SWOBODA  PETROLEUM ENGINEER	Final Abandonment Notice	Altering Casing	Conversion to Injection
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  14. Thereby certify that the foregoing is true and corpect.		X OTHER Frac	
14. I hereby certify that the foregoing is true and correct.	Rate 70 to 75 BP 10 min 565 psi, 1 04/12/02: SICP 0 psi. FL s	M. Average pressure 2400#. Max 4350 psi, 5 min 495 psi. Have 2000 bbls load to recovurface. TIH with tubing and swab to recover	er. load.  EPTED FOR RECORD
Title Production Records Date 04/17/2002	14. I hereby certify that the foregoing is true a	nd cogrect .	ALEXIS C. SWOBODA PETROLEUM ENGINEER

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Date