

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Subject Bureau No. 1004-0135

Expires: March 31, 1993

Case Designation and Serial No.

Oil Cons.
N.M. DIV-DIST 2
1301 W. Grand Avenue
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil ☐ Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030

Roswell, New Mexico 88202-1030

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1460' FSL & 1585' FWL

Section 12-23S-29E

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #36

9. API Well No.

30-015-30176

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER Frac
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

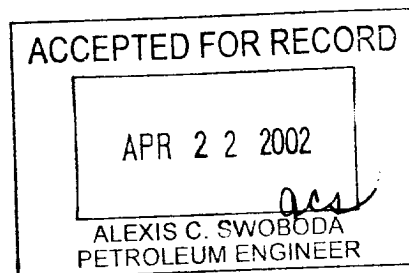
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/11/02: RU Dowell. Frac with 59,000 gallons YF-135. Pumped 147,536# 16/20 C-Lite proppant. Rate 70 to 75 BPM. Average pressure 2400#. Max 4350 psi, ISIP 975 psi, 5 min 658 psi, 10 min 565 psi, 15 min 495 psi. Have 2000 bbls load to recover.

04/12/02: SICP 0 psi. FL surface. TIH with tubing and swab to recover load.

Accepted for record - NMOCD



14. I hereby certify that the foregoing is true and correct

Signed Klaus M. Britt Title Production Records

Date 04/17/2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: