Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe,

NM 87505

WELL API NO. 30-015-30204		
5. Indicate Type of Le	sase STATE	FEE [_]

DISTRICT III 1000 Rio Brazos Rd, A	Aztec	, NM 8741	0_						_			6	i. State	Oil & G	Sas Lease	No.			
WELL C	ОМ	PLETIC	ON OR	REC	OMPLET	101	N REPO	ORT.	1809	स्टुट्टा.	25	22							
1a. Type of Well: OIL WELL b. Type of Completion:	ζ.		S WELL _		DRY	ОТ	HER	18 18 18 18 18 18 18 18 18 18 18 18 18 1	•	<u>k</u>		F	Lease		r Unit Agre	ement N	Vame	Э	
NEW WORK WELL X OVER		DEEPE	N	PLUG BACK	D	IFF ESVF	₹ от⊦	IER	RE	CEIVE	0								
Name of Operator Pogo Producing (Com	pany					<u>:</u>			- ART		T 0	Well N	lo.					
3. Address of Operator P. O. Box 10340,		land, TX	79702-	-7340)(ONF	iDi	EŅ.	TIA 587	Ļ	. V / I		ame or \ Valley	Wildcat Delawai	re			
4. Well Location																			
Unit Letter		1 : _	1650	_ Feet	From The _		Nor	th	L	ine and	· —	330		Feet Fr	om The _		Eas	st	_ Line
Section		3		Towns	ship 2	238		Range		26E		NM	РМ			Е	ddy	· c	ounty
10. Date Spudded 06/29/98	11.					e Compl. (Ready to Prod.) 8/01/98			13. Elevations <i>(DF</i> 3275' GR			F & RKB, RT, GR, etc.)			14. Elev. Casinghead 3274'				
15. Total Depth 7884'	<u>. </u>	16. Plug Back T.D. 5355'			17. If Multiple C Many Zone							ntervals rilled By	Rota	iry Tools	ools		Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 5052'-62', 4958'-68' Brushy Canyon (MD & TVD)										- I	2	0. Was Di		al S lo	urvey Ma	ade			
21. Type Electric and Other Logs Run DIL-CNL-CBL									22. Was Well Cored No										
23.			(CAS	ING RE	EC	ORD (Repo	rt all	strin	as :	set in	well)			•			
CASING SIZE		WEIG	HT LB/F										EMENTING RECORD			AMOUNT PULLED			
13-3/8		54.5#			660							2 sxs-		, ((V))	001111	<u> </u>			
8-5/8		24	# & 32#		1755				11			1482 sxs-circ 72 sxs							
4-1/2			11.6#		5400				7-7/8			1783 sxs-TOC @ 1030'							-
																	_		
24.						RECORD						25.		TUBING RE			<u>₹D</u>		
SIZE	_	TOP	TOP BO		TTOM SACKS CE		CKS CEI	EMENT SC		SCREEN		SIZE			DEPTI		-	PACKE	R SET
	-											_	2-3/8		49	4960			
OC Derferation recor	ما (نصا	ام امیسما		b.a.r	`				T		-				051/51	IT O	ᆣ		
26. Perforation recor	u (IIII	tervar, Siz	e, and m	mber)								OT, FRACTURE, CEMENT, SQUEEZE, ETC.						
5052' - 62' (20	38"	dia hole	s)						DE	DEPTH INTERVAL AMOUNT AND KIND MATER						004 110			
4958' - 68' (2038" dia holes)								5052'-62'				Frac w/ 42,500# 16/30 sand							
									-	495	8'-68	8'	+-		z w/ 750				
28.						PR	ODLIG	CTIO	N				-						
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping Flowing) Flowing														t-in)					
Date of Test 08/03/98		Hours Tes			noke Size 30/64"	Prod'n Fo Test Peri				DL. 80	1	Gas - M 55		_		ter - BbL. 0		as - Oil Ra 6875:1	itio
Flow Tubing Press. 260 psi		Casing Pr 900			alculated 24- our Rate	. <u> </u>	Oil - BbL 80		Gas - MCF 550			Water - B				ravity - API - (Corr.) 42.4			
29. Disposition of Gas ((Sold	, used for	fuel, vente	d, etc.)					<u> </u>			<u> </u>			nessed By Thomas				
30. List Attachments																			
C-104, Sundry, [Devi	ation Su	rvey, Lo	gs															
31. I hereby certify that	the i	nformation	shown on	both s	sides of this f	orm .	is true and	comple	te to the	best of	f my l	knowledg	e and be	elief					
	B	ast.	4	<i>)</i>	>		inted Ba	ırrett L.	Smith				Dist	, Ona	otiona =-			00/46)/O0
Signature	101	mvy	Sm	n~		_ Na	ame <u>ba</u>	mett L.	SHIII	<u> </u>		T	tle DIV	Opera	ations En	y	Date	08/18)/ 9 8

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	30	outneastern	New Mexico		No	orthwestern	New Mexico	
T. Anhy	/	T.	Canyon	T. Ojo	Alamo	T.	Penn. "B"	
T. Salt		T.	Strawn	T. Kirtla	and-Frui	tland T.	Penn. "C"	_
B. Salt		Т	Atoka	T Picti	ired Clif	fe T	Penn "D"	
T. Yate	s	T.	Miss	T. Cliff	House	T.	Leadville Madison	_
T. 7 Riv	ers	T.	Devonian	T. Men	efee	T.	Madison	_
T. Que	en	T.	Silurian	T. Poir	ıt Lookoi	ut T.	Elbert	
i. Gray	ourg _	1.	Montoya	I . Man	cos	T.	McCracken	
T. San	Andres	T.	Simpson	T. Gall	up	T.	Ignacio Otzte	
T. Glori	ieta	Т.	McKee	Base 0	reenho	rn T	Granite	
T. Pado	dock _	T.	Ellenburger	T. Dak	ota	T.		
T. Bline	ebry	T.	Gr. Wash	T. Mor	rison	T.		
T. Tubb	·	T.	Delaware Sand	T. Todi	lto	T.		_
T. Drink	kard	T.	Bone Springs	T. Entr	ada	T.		_
I. Abo				F. Wing	gate	T.		
T. Wolf	camp _	T.		T. Chir	ıle	T.		
T. Penr	ר ר	T.		T. Perr	nain	Τ.		
T. Cisc	0 (Bough	(C) T.		T. Pen	n. "A" _	T.		_
			OIL OR GAS	SANDS OF	ZONES	S		
No. 1, f No. 2, f	rom	to		No. No.	3, from 4, from		to	
No. 1, f	rom		IMPORTAI inflow and elevation to to to to OGY RECORD	to which w	rater ros fe fe fe	e in hole. eet eet eet		
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology	
	1887.0		Bell Canyon			iiii cci		_
		2491.0	Cherry Canyon	1				
		3663.0	Brushy Canyon					
		5160.0	Bone Spring					
		5160.0	Bone Spring					
		5160.0	Bone Spring					
		5160.0	Bone Spring					
		5160.0	Bone Spring					
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