

Acid, Shot, Fracture, Cement Squeeze, Etc., Detail
Barclay Federal #17

#32.

- 08/26/98: Perf 8112-8291', 10 holes. Pmp 3000 gals 15% HCL & 2000 gals 10# Viking I-30 Linear pad & 12,588 gals gell carrying 25,280# 16/30 white sand & 5920# 16/30 SLC sand. Flush w/7812 gals. **Set RBP @ 7770', perf 7407-7633', 20 holes. Frac w/6000 gals Viking I-30 & 29,232 gals gell carrying 50,560# 16/30 white sand & 11,080# 16/30 SLC sand. Flush w/7140 gals Linear gell 10#. **Set RBP @ 7300', would not hold. Set RBP #2 perf 6896-7141', 9 holes. Frac w/6510 gals Viking I-30 pad & 22,428 gals gell carrying 59,280# 16/30 white sand and 16,340# 16/30 SLC sand. Flush 6636 gals Linear gel 10#.
- 08/27/98: Setp RBP @ 6760'. Perf 6614-6620', 13 holes. Pmp 2520 gals pad & 8778 gals Viking I-30 gel carrying 23,140# 16/30 white sand & 5920# 16/30 SLC sand. Flush 6324 gals gel. **Set RBP @ 6050', perf 5903-5913'. Frac w/15,764 gals Viking I-30 gel carrying 25,700# 16/30 white sand & 6000# 16/30 SLC sand. Flush w/5754 gals 10# Linear gel.
- 08/28/98: Clean out sand. Rls RBP @ 6050'. Clean out & rls RBP #2 @ 7300'.
- 08/29/98: Clean out & rls RBP @ 7280'.
- 08/30/98: Clean out & rls RBP @ 7770'.
- 09/01/98: Clean out to PBD @ 8403'.
- 09/02/98: RIH w/2-7/8", 6.5#, J-55 EUE8R tbg. Set @ 6810'. TOTP 09/02/98