

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-30253
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Harroun 15
Well No. 8
Pool name or Wildcat Cedar Canyon Delaware

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Pogo Producing Company	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>24S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 2943' KB	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud, Set Surface, Inter & Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Key Energy #41. Spud well @ 1600 hrs 11/7/98. Drild 14-3/4" hole to 535'. TD reached @ 0200 hrs CST 11/8/98. Ran 13 jts 10-3/4" 32.75# J-55 ST&C csg. TPGS @ 535'. IFV @ 492'. BJ cmt'd w/ 350 sks BJ Lite @ 12.8 ppg followed by 150 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 40 sks. Plug down @ 0615 hrs CST 11/8/98. WOC 18 hrs. Cmt has compressive strength over 500 psi after 8 hrs. Weld on WH. NU BOP's & test to 2000#.

Intermediate Csg - Drild 9-7/8" hole to 2880'. TD reached @ 0500 hrs CST 11/11/98. Ran 74 jts 7-5/8" 26.40# K-55 & N-80 LT&C and K-55 ST&C csg. Float shoe @ 2880'. Float collar @ 2836'. BJ cmt'd w/ 800 sks BJ Lite @ 12.4 ppg followed by 150 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Circ 160 sks. Drop plug & displace cmt. Plug down @ 1430 hrs CST 11/11/98. ND BOP's & cutoff WH. NU BOP's & test to 2000#.

TD & Prod Csg - Drild 6-3/4" hole to 6885'. TD reached @ 1400 hrs 11/18/98. Logged well w/ Schlumberger. Ran 134 jts 4-1/2" 11.60# J-55 LT&C csg. Float shoe @ 6885'. Float collar @ 6837'. DV tool @ 5485'. BJ cmt'd 1st stage w/ 275 sxs CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.3 ppg. Circ 95 sks. Cmt 2nd stage w/ 830 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.6 ppg. Drop plug & displace cmt. Plug down @ 2400 hrs 11/19/98. ND BOP's & make cut-off. Weld on WH. TOC @ 3100'. CBL ran 11/25/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Division Operations Engineer DATE 12-16-98

TYPE OR PRINT NAME Barrett L. Smith TELEPHONE NO. (915)685-8100

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

APPROVED BY Barrett L. Smith TITLE Division Operations Engineer DATE 12-24-98

CONDITIONS OF APPROVAL, IF ANY: