

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30295

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 32 Township 23S Range 26E NMPM Eddy County

7. Lease Name or Unit Agreement Name
OXY ZEPHYR State 23427

8. Well No. 1

9. Pool name or Wildcat
Carlsbad Morrow, South

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3429'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILL 7-7/8" HOLE TO TD @ 10657', GAS TO SURFACE, WELL STARTED TAKING FLUID, CIRC OUT GAS & GAS CUT MUD. MW GOING INTO HOLE 10.2#, COMING OUT 8.5-8.8#, RAN OUT OF MUD. LOST 600bbl MUD IN HOLE. ATTEMPT TO BRIDGE OFF THIEF ZONE FROM 7/25-8/2/98 W/ 10.2-10.4# MUD W/ LCM & 18# PILL, W/O SUCCESS. RIH W/ 5-1/2" 17# CSG & SET @ 10657'. M&P 800sx 50:50-H/POZ W/ 1% FL-62 + .3% BA-10 + .3% CD-32 + 8#/sx GILSONITE + .25#/sx CELLOFLAKE, FOLLOWED BY 300sx CL H W/ 1.4% FL-62 + .3% CD-32 + .2% SMS + 5% BA-58 + 3% SALT. DISP W/ 2% KCl WTR, PLUG DOWN @ 0945hrs MDT 8/3/98, CEMENT DID NOT CIRCULATE, WOC. NMOC D WAS NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. JET & CLEAN PITS, RELEASE RIG @ 1800hrs MDT 8/3/98. SI WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 9/28/98
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915685571

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 9-30-98

CONDITIONS OF APPROVAL, IF ANY: