

C/SF

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-~~30037~~ 30336

Indicate Type of Lease

STATE ☐

FEE ☐

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name

Coyote 21

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator
Pogo Producing Company

CONFIDENTIAL

Well No.

3

Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

Pool name or Wildcat

Cedar Canyon Delaware

Well Location

Unit Letter M : 330 Feet From The South Line and 1300 Feet From The West Line

Section 21 Township 24S Range 29E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

2914' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Set Surface, Intermediate & Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

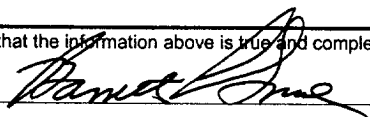
Spud & Set Surface Csg - MIRU Energy #41. Spud well @ 0730 hrs CDT 09/15/98. Drld 14-3/4" hole to 564'. TD reached @ 1630 hrs CDT 09/15/98. Ran 15 jts 10-3/4" 40.5# ST&C csg. TPGS @ 564'. IFV @ 524'. BJ cmt'd csg w/ 380 sxs BJ Lite @ 12.8 ppg followed by 150 sxs Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 107 sxs. Plug down @ 2030 hrs CDT 09/15/98. WOC 18 hrs. Cmt has compressive strength over 500 psi after 8 hrs. Weld on WH. NU BOP's & test to 2000#.

Intermediate Csg - Drld 9-7/8" hole to 2775'. TD reached @ 0315 hrs CDT 09/21/98. Ran 70 jts 7-5/8" 26.4# N-80 LT&C csg. Float shoe @ 2775'. Float collar @ 2737'. BJ cmt'd w/ 500 sxs BJ Lite @ 12.4 ppg followed by 150 sxs Cl "C" + 1% CaCl2 @ 14.8 ppg. Circ 100 sxs. Drop plug & displace cmt. Plug down @ 1430 hrs CDT 09/21/98. ND BOP's & cut off WH. NU BOP's & test to 2000#.

TD & Prod Csg - Drld 6-3/4" hole to 5400'. TD reached @ 1345 hrs CDT 09/26/98. Logged well w/ Schlumberger. Ran 121 jts 4-1/2" 11.6# J-55 LT&C csg. Float shoe @ 5400'. Float collar @ 5352'. BJ cmt'd w/ 525 sxs Cl "C" + .15% FL52 + .75% CD32 + 12 pps Gilsonite @ 14.09 ppg. Drop plug & displace cmt. Plug down @ 1400 hrs CDT 09/27/98. ND BOP's & make cut-off. Weld on WH. TOC @ 1150'. CBL ran 09/30/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Division Operations Engineer

DATE 10-15-98

TYPE OR PRINT NAME Barrett L. Smith

TELEPHONE NO. (915)685-8100

(This space for State Use)

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

10-22-98

CONDITIONS OF APPROVAL, IF ANY: