

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-62590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 26 #9

9. API Well No.

30-015-30355

10. Field and Pool, or Exploratory Area

Livingston Ridge Del.

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 330' FWL, Section 26, T22S, R31E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Set Inter & Prod Csg

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

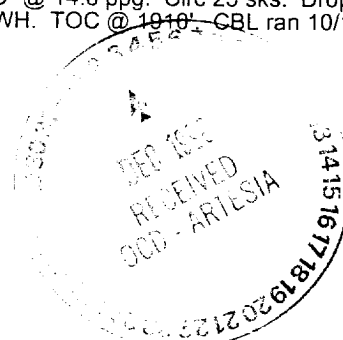
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 9-7/8" hole to 4252'. TD reached @ 0730 hrs CST 10/04/98. Ran 113 jts 7-5/8" 29.70# N-80 LT&C csg & 26.40# N-80 LT&C and J-55 ST&C csg. Float shoe @ 4252'. Float collar @ 4215'. BJ cmt'd w/ 850 sks BJ Lite @ 12.4 ppg followed by 150 sks CI "C" @ 14.8 ppg. Circ 175 sks. Drop plug & displace cmt. Plug down @ 1945 hrs CST 10/04/98. ND BOP's and cut-off WH. NU BOP's and test to 2000#.

TD & Prod Csg - Drld 6-3/4" hole to 8403'. TD reached @ 1130 hrs CST 10/12/98. Logged well with Western Atlas. Ran 194 jts 4-1/2" 11.60# N-80 & J-55 LT&C csg. Float shoe @ 8403'. Float collar @ 8355'. BJ cmt'd 1st stage w/ 450 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ cmt. Cmt 2nd stage w/ 675 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 100 sks. Cmt 3rd stage w/ 300 sks BJ Lite @ 12.4 ppg followed by 100 sks CI "C" @ 14.8 ppg. Circ 25 sks. Drop plug & displace cmt. Plug down @ 0315 hrs CST 10/14/98. ND BOP's & make cut-off. Weld on WH. TOC @ 1919. GBL ran 10/18/98.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Division Operations Engineer

Date 12/02/98

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date