

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>				
2. NAME OF OPERATOR Pogo Producing Company											
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL At top prod. interval reported below same At total depth same											
14. PERMIT NO.				DATE ISSUED 09/21/98		12. COUNTY OR PARISH Eddy County		13. STATE NM			
15. DATE SPUDDED 10/15/98		16. DATE T.D. REACHED 11/03/98		17. DATE COMPL. (Ready to prod.) 12/10/98		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3399 KB		19. ELEV. CASINGHEAD 3398			
20. TOTAL DEPTH, MD & TVD 10,000		21. PLUG, BACK T.D., MD & TVD CIBP @ 9208'		22. IF MULTIPLE COMPL., HOW MANY* —		23. INTERVALS DRILLED BY —		ROTARY TOOLS 0-10,000		CABLE TOOLS —	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7598'-7617' Delaware (MD & TVD)										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-DIL-CBL										27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	535	17-1/2	600 sks-circ 170 sks	
8-5/8	24# & 32#	3766	11	1210 sks-circ 200 sks	
5-1/2	17#	10,000	7-7/8	950 sks-TOC @ 6700'	

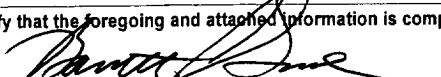
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	7492	

31. PERFORATION RECORD (Interval, size and number) 7598' -7617 (10 - .38" dia holes) ORIG SCD LOG BY GARY BOULIER				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				7598-7617	Acidz w/ 1000 gals 7-1/2% NeFe		
					Frac w/ 41,500# 16/30 sand		

33. * PRODUCTION							
DATE FIRST PRODUCTION 12/11/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12/12/98	HOURS TESTED 24	CHOKE SIZE —	PROD'N FOR TEST PERIOD —	OIL---BBL. 166	GAS---MCF. 170	WATER---BBL. 260	GAS-OIL RATIO 1024:1
FLOW. TUBING PRESS. —	CASING PRESSURE —	CALCULATED 24-HOUR RATE —	OIL---BBL. 166	GAS---MCF. 170	WATER---BBL. 260	OIL GRAVITY-API (CORR.) 40.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Venting - Waiting on negotiations	TEST WITNESSED BY Jack Burnett
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35. LIST OF ATTACHMENTS Logs, Sundries, C-104, Deviation Survey
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED		TITLE Division Operations Engineer
		DATE 12/16/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show important zones of porosity and contents the cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

[illegible]

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH