

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL, Section 26, T23S, R30E

5. Lease Designation and Serial No.
NM-0531277A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FNR 26 Federal #1

9. API Well No.

30-015-30412

10. Field and Pool, or Exploratory Area

SE Forty Niner Ridge *De*

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Commingle BS & Del

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

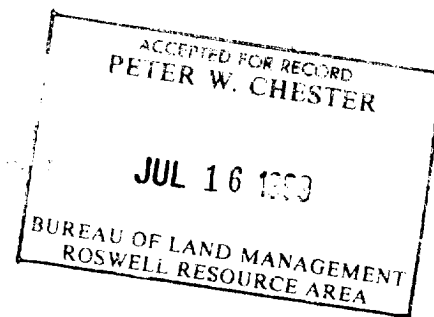
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/28/99 Drill out CIBP on 5/28/99. C/O to PBTD 9953'.

05/29/99 Run production equipment. Hang well on.

Bone Springs & Delaware commingled as per Administrative Order DHC-2337

RECEIVED
OCD - ARTESIA
JUL 16 1999



14. I hereby certify that the foregoing is true and correct

Signed

Cathy Imbrial

Title Operations Tech

Date 06/22/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

0 6201.
orig. Open.
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER OHC-2337

MAY 24 1999

Pogo Producing Company
P.O. Box 10340
Midland, Texas 79702-7340

Attention: Ms. Elizabeth E. Moses

*FNR "26" Federal No. 1
API No. 30-015-30412
Unit M, Section 26, Township 23 South, Range 30 East, NMPM,
Eddy County, New Mexico.
SE Forty Niner Ridge-Delaware (Oil - 96843), and
Forty Niner Ridge-Bone Spring (Oil - 32836) Pools*

Dear Ms. Moses:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such amendment pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the well are hereby established as follows:

Oil 107 B/D

Gas 214 MCF/D

Water 214 B/D

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

SE Forty Niner Ridge-Delaware Pool	Oil-31%	Gas-52%
Forty Niner Ridge-Bone Spring Pool	Oil-69%	Gas-48%

REMARKS: The operator shall notify the Artesia District Office of the Division upon implementation of the commingling process.

Administrative Order DHC-2337

Pogo Producing Company

May 17, 1999

Page 2

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 17th day of May, 1999.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in cursive script, appearing to read "Lori Wrotenbery", is written over a horizontal line. To the right of the signature, there are additional handwritten initials or a mark.

LORI WROTENBERY
Director

SEAL

LW/DRC

cc: Oil Conservation Division - Artesia
Bureau of Land Management-Carlsbad