Form 3180-5 (Lare 1990) UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR SUUDRY NOTICES AND REPORTS ON WELLS Budgets Mod 31:083 Buggets Mod 31:08					$C S ^{2}$
CONFIDENTIAL SUBMIT IN TRIFLICATE	(June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir				Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM-0417696
Average of Operator Progo Producing Company CONCERNENTIAL Average Area of Operator Pogo Producing Company Average Area of Operator Pogo Producing Company Average Area of Operator Ave	<u></u>	SUBMIT IN T	RIPLICATE		7. If Unit or CA, Agreement Designation
P. O. Box 10340, Midland, TX 78702-7340 (915)665-9100 10. Field and Pool, of Egloratory Area 4. Location of Weil (Foodage, Sec., T. R., M., or Survey Description) 10. Field and Pool, of Egloratory Area 1330 FNL & 660' FEL, Section 4, T22S, R31E 11. County or Parish, State 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Box 010 Field and Pool, of Education Abandooment Motice of Intent Abandooment Subsequent Report Plogging Back Plogging Back Non-Routine Fracturing 13. Describe Proposed or Completed Operations (Clearly state all perfinet details, and give perfinent dates, including estimated as to starting any proposed work. If well is directionally drifted, give subsequent Many Montana Box 100.470 Middle and TXM 450 Stars BJ Line @ 1730 hrs CDT 10/3/98. Am 16 jis 10.34' 23.3H + 40 Euro Starting any proposed work. If well is directionally drifted give start all operations (Clearly state all perfinet details, and give perfinent dates, including estimated as to starting any proposed work. If well is directionally drifted give start all operations (Clearly state all perfinet details, and give perfinent dates and zond starting any proposed work. If well is directionally drifted give start all operations (Clearly state all perfinet details, including estimated as to starting any proposed work. If well is directionally drifted give start all operations (Clearly state all perfinet details, including estimated as to starting any proposed work. If well is directionally drifted give sto a start	Oil Gas Well Other 2. Name of Operator CONFINENTIAL Pogo Producing Company CONFINENTIAL				Lost Tank 4 Fed #7 9. API Well No.
	P. O. Box 10340, N 4. Location of Well (Foota	10. Field and Pool, or Exploratory Area			
TYPE OF SUBMISSION TYPE OF ACTION Indice of Intent Change of Plans Subsequent Report New Construction Image: Subsequent Report New Construction Image: Subsequent Report Clasing Repair Image: Subsequent Report Class Subsequent Report Image: Subsequent Report Class Flaming Class Report Spuid & Set Surface Csg Mill Energy H	1330' FNL & 660' F	EL, Section 4, T22S, R31E		r	
TYPE OF SUBMISSION TYPE OF ACTION Indice of Intent Change of Plans Subsequent Report New Construction Image: Subsequent Report New Construction Image: Subsequent Report Clasing Repair Image: Subsequent Report Class Subsequent Report Image: Subsequent Report Class Flaming Class Report Spuid & Set Surface Csg Mill Energy H	12. CHECK	APPROPRIATE BOX(s) TO	INDICATE NATURE (DE NOTICE, REPORT, C	DR OTHER DATA
Subsequent Report Recompletion Recompletion Gasing Repair Gasin					
 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dified, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* Spud & Set Surface Csg - MIRU Energy #12. Spud well @ 2000 hrs CDT 10/3/98. Drid 14-3/4" hole to 652'. TD reached @ 1730 hrs CDT 10/4/98. Ran 16 is 10-3/4" 32.3# H-40 Eue 8rd csg. TPGS @ 652'. IFV @ 610'. BJ cmt1d csg w/ 450 sxs BJ Lite @ 12.8 ppg followed by 150 sxs Premium CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 230 sxs. Plug down @ 2245 hrs 10/4/98 CDT. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP & test to 1000#. 14. I hereby cpfly that the foregoine the and correct Signed	X Subsec	quent Report	Recompletion Plugging Back Casing Repair Altering Casing	 New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water 	
14. I hereby confry that the foregoing in the and correct Signed	Spud & Set Surface CDT 10/4/98. Ran followed by 150 sxs	e Csg - MIRU Energy #12. Spud 16 jts 10-3/4" 32.3# H-40 Eue 8rd 8 Premium Cl "C" + 2% CaCl2 @	well @ 2000 hrs CDT 10	V3/98. Drld 14-3/4" hole to	work.)* 652'. TD reached @ 1730 hrs
Signed Date 10/13/98 (This space for Federal or State office use) Title Division Operations Engineer Date 10/13/98				NOV	3 0 1998 D. LES BABYA
Signed Date 10/13/98 (This space for Federal or State office use) Title Division Operations Engineer Date 10/13/98		<u> </u>			
Approved by	Signed Mana	C/me-	Division Operati	ons Engineer	Date10/13/98
	Approved by	•	_ Title		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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