

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

C157

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1330' FNL & 660' FEL, Section 4, T22S, R31E

5. Lease Designation and Serial No.
NM-0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Lost Tank 4 Federal #7

9. API Well No.
30-015-30414

10. Field and Pool, or Exploratory Area
Lost Tank Delaware West

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

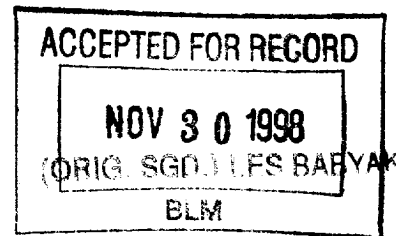
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Inter & Prod Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 9-7/8" hole to 4000'. TD reached @ 0300 hrs CDT 10/11/98. Ran 105 jts 7-5/8" 29.70# & 26.40# N-80 Eue 8rd LT&C csg. Float shoe @ 4000'. Float collar @ 3967'. BJ cmt'd w/ 1000 sks BJ Lite @ 12.4 ppg followed by 200 sks Premium CI "C" + 1% CaCl2 @ 14.8 ppg. Circ 175 sks. Drop plug & displace cmt. Plug down @ 1600 hrs CDT 10/11/98. ND BOP's & cut off WH. NU BOP's and test to 3000#.

TD & Prod Csg - Drld 6-3/4" hole to 8150'. TD reached @ 0530 hrs 10/22/98 CST. Logged well w/ Baker Atlas. Ran 187 jts 4-1/2" 11.60# N-80 & J-55 Eue 8rd LT&C. Float shoe @ 8150'. Float collar @ 8107'. DV tools @ 5782' & 3816'. BJ cmt'd 1st stage w/ 650 sks Premium CI "H" @ 15.7 ppg. Circ 125 sks. Cmt'd 2nd stage w/ 650 sks Premium CI "H" @ 15.7 ppg. Circ 75 sks. Cmt'd 3rd stage w/ 300 sks BJ Lite @ 12.4 followed by 100 sks Premium CI "C" @ 14.8 ppg. Circ to surface 28 sks. Drop plug & displace cmt. Plug down @ 2400 hrs CST 10/23/98. ND BOP's and make cutoff. Weld on WH.



14. I hereby certify that the foregoing is true and correct

Signed

Title Division Operations Engineer

Date 11/12/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

NOV 17 '98

BLM
ROOSEVELT, NM