

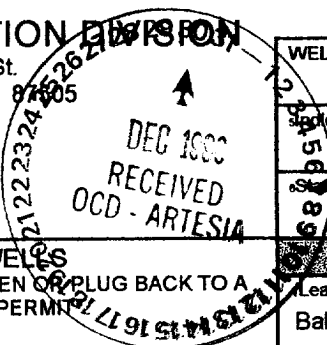
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87405



WELL API NO.	30-015-30416
Applicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
Baldrige Canyon "12" State Com.

Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator
Mewbourne Oil Company

Well No.
1

Address of Operator
PO Box 5270, Hobbs, New Mexico 88240

Pool name or Wildcat
Baldrige Canyon Morrow 71420

Well Location
Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West Line
21 Section 24S Township 24E Range NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)
4014Gr

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 8:30/pm 12-14-98

Drilled a 17 1/2" and set 13 3/8" 48# H40 ST&C casing at 425'. Cemented with 330 sks of BJ Lite + 6% Gel + 1/4# per sack Celloflake. 200 sacks of Class "C" + 2% CaCl2. Plug down at 7:15/am, 12-17-98. Circulated 75 sacks to pits. Tested 13 3/8" casing to 500 psi before drilling out.

Drilled a 12 1/4" hole and set 8 5/8" 32# J55 ST&C casing at 2725'. Cemented with 250 sacks of Thickset "H" + 1/4# per sack Celloflake + 10#/sack Gilsonite + .5% CaCl2. 900 sacks of BJ Lite + 6% Gel + 1/4#/ sack Celloflake. Tailed with 250 sacks of Class "C" + 2% CaCl2. Didnot circulate. Waited 6 hours and ran a Temp. Survey and 1" tubing, tagged at 926'. Broke circulation with water, pumped 200 sacks of Class "C" + 4% CaCl2, pulled 400' of 1", pumped a 10 bbl water spacer and 190 sacks of Class "C" neat. Circulate 2 bbls of cement, 10 bbls of water and circulated 20 sacks of cement to pits. Waited on cement for 18 hours, tested casing to 1000 psi before drilling out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Matthews TITLE Drilling Superintendent DATE 12-28-98

TYPE OR PRINT NAME Steve Matthews TELEPHONE NO. 393-5905

(This space for State Use)

APPROVED BY Jim W. Brown TITLE District Supervisor DATE 1-6-99

CONDITIONS OF APPROVAL, IF ANY: