

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-30416

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG5173

7. Lease Name or Unit Agreement Name

Baldrige Canyon "12" State Com

8. Well No.

1

9. Pool name or Wildcat

Baldrige Canyon Morrow

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P. O. Box 5270, Hobbs, NM 88241

4. Well Location

Unit Letter C 990 Feet From The North Line and 1650 Feet From The West Line

Section 12 Township 24S Range 24E NMPM Eddy County

10. Date Spudded

12/14/98

11. Date T.D. Reached

01/13/99

12. Date Compl. (Ready to Prod.)

01/29/99

13. Elevations (DF & RKB, RT, GR, etc.)

4014' GR

14. Elev. Casinghead

4014'

15. Total Depth

10815'

16. Plug Back T.D.

10772'

17. If Multiple Compl. How
Many Zones?

NA

18. Intervals
Drilled By

Rotary Tools

☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10634-10660', Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DIL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	425'	17-1/2"	530 sks Class C	None
8-5/8"	32#	2725'	12-1/4"	1590 sks Class C	None
5-1/2"	17#	10815'	7-7/8"	1625 sks Class H	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10331'	10331'

26. Perforation record (interval, size, and number)

10634-10660', 0.45" entry diameter, 104 holes total

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10634-10660'	Frac w/ 42760# sand

28. PRODUCTION

Date First Production 01/29/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 02/01/99	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 480	Water - Bbl. 4	Gas - Oil Ratio NA
Flow Tubing Press. 85	Casing Pressure Packer	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 480	Water - Bbl. 4	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mr. Parsons

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Jerry Elgin

Printed Name

Jerry Elgin

Title

District Manager

Date 02/02/99

