

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Case Designation and Serial No.  
NM-0417696

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1330' FNL & 480' FWL, Section 3, T22S, R31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 3 Federal #4

9. API Well No.

30-015-30418

10. Field and Pool, or Exploratory Area

Lost Tank Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add Delaware Perfs

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 07/09/02 TOH w/ rods, pump & tbq.  
07/10/02 Perf Delaware 7560-80 w/ 2 spf. TIH & set RBP @ 7750. Test to 3000# ok. Acdz 7560-80 w/ 1000 gals 7-1/2% acid. Swab.  
07/11/02 Catch & release RBP @ 7750. Pull RBP to 7400. Set & test ok. Perf Delaware 6949-54 & 6960-68 w/ 1 spf.  
07/12/02 Acdz 6949-68 (OA) w/ 1000 gals 7-1/2% acid. Swab  
07/16/02 Catch RBP @ 7400 & reset @ 6880. Perf Delaware 6778-81, 6784-88, 6790-96 w/ 1 spf. Spot 100# sd on top of RBP @ 6880.  
07/17/02 Acdz 6778-6796 (OA) w/ 1000 gals 7-1/2% acid. Swab. Circ sd off RBP @ 6880. Release RBP & reset @ 7430. Test to 3500# ok.  
07/18/02 Frac Delaware perfs 6778-81, 6784-88, 6790-96 & 6949-68 w/ 53,000# 20/40 white sd + 52,250# 20/40 SLC. Swab.  
07/23/02 RIH w/ production equipment. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed

*Cathy Lambert*

Title

Sr. Operation Tech

Date

07/25/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date