

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-30462

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG4320

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P. O. Box 5270, Hobbs, NM 88241

7. Lease Name or Unit Agreement Name
Baldridge Canyon 11 State Com

8. Well No.
2

9. Pool name or Wildcat
Baldridge Canyon Morrow

4. Well Location
Unit Letter G 1650 Feet From The North Line and 1650 Feet From The East Line
Section 11 Township 24S Range 24E NMPM Eddy County

10. Date Spudded 11/12/98 11. Date T.D. Reached 12/10/98 12. Date Compl. (Ready to Prod.) 12/30/98 13. Elevations (DF & RKB, RT, GR, etc.) 4130' GR 14. Elev. Casinghead 4130'

15. Total Depth 10800' 16. Plug Back T.D. 10711' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name 10615-10636', Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DIL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	463'	17-1/2"	600 sks Class H	
8-5/8"	32#	2655'	12-1/4"	1500 Sks Class H	
5-1/2"	17#	10800'	7-7/8"	1845 Sks Class H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10566	10550'

26. Perforation record (interval, size, and number)
10615-10636', 0.50" diameter, 84 holes total

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10615-10636'	Fracture stimulated with 28500# 20/40 sand

28. PRODUCTION

Date First Production 12/21/98 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 01/03/99 Hours Tested 24 Choke Size 24 Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 810 Water - Bbl. 6 Gas - Oil Ratio NA

Flow Tubing Press. 420 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 810 Water - Bbl. 6 Oil Gravity - API - (Corr.) NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mr. Olguin

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry Elgin Printed Name Jerry Elgin Title District Manager Date 01/05/99