Form 3160-4 (July 1992)

## SUBMIT IN DUPLICAT DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See otner in-structions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

NM 02864

5. LEASE DESIGNATION AND SERIAL NO.

WELL COM	1PL	ETIO	N OI	RECO	MPL	ETION	IREP	ORT	AND I	_OG*	6. IF I	NDIAN, A	LLOTTEE	OR TRIBE NAME					
Ia. TYPE OF WELL: OIL WELL X				GAS C	PLUG DIFF. RESVR. DIFF.						7. UNIT AGREEMENT NAME								
b. TYPE OF COMPLETION:			<del></del>	DR1 L	189	101114	13/4/2		Po	ker L	ake Ur	nit							
NEW X	WOR OVE	R .	DEEP-	PLUG BACK	$\int_{R}^{D}$	IFF. ESVR.	Afer	4		<u>6</u>	2 FAI	MODIE	ASE NAM	E, WELL NO.					
2. NAME OF OPERATO				51,04				DED	44.		7	ker L							
Bass Enterpri	ses P	roduct	ion (	co.		1	Mori North	PECT 1		<b>65</b>	'	KCI L	uke of	110 144					
3. ADDRESS AND						1	- OCI	PECETA	ED	2	9. API	WELL NO	).						
	P.O. Box 2760, Midland, TX 79702-2760													30-015-30541					
	LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface													10. FIELD AND POOL, OR WILDCAT  Forty-Niner Ridge (Del). S					
2310' FSL & 8	10' F	FI Un	it le	tter I			1,600	_	مان م	9	110	To V	HICI I	$\sigma : \Gamma \cap$					
At top prod. interva	l reporte	ed below					100	25925	2767			C., T., R.,							
Same											1	o survey		•					
At total depth Same						14. PERMIT NO. DATI				E ISSUED			Section 31, Ta						
ounc .												USH		N- W					
5. DATE SPUDDED	16.0	DATE T.D. R	FACHET	17 DATE	COMPL (	L.(Ready to prod.)		19 EI EU	ATIONS (DF, RKB, RT, G		Eddy		10 ELL	New Mexico					
10/25/99	1	11/6/99		12/3		waay to proc				176.4' GL; 3189			19. ELL	19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD				CK T.D., MD & T		2. IF MULTIF	T E COMPI						CABLE TOOLS						
7450'	<b>u</b> 1 1 2	1		Ja I.D., MD & I	Y*	OMPL., 23. INTERVALS DRILLED B						S CABLE 100LS							
4. PRODUCING INTER	VAL(S), (	OF THIS CO	MPLETIC	ON - TOP, BOTTO	M. NAME	(MD AND TV	D)*						125	WAS DIRECTIONAL					
				,	,	(	<b>-</b> ,						25.	SURVEY MADE					
7182-87' (Del	aware	·)												Yes					
6. TYPE ELECTRIC AN	D OTHE	R LOGS RUI	٧									·	27. WAS	WELL CORED					
														No					
8.				CAS	NG REC	ORD (Repo	ort all string	s set in we	·il)	<del></del> .		<del></del>							
CASING SIZE/GRADE	CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SE					(MD) HOLE SIZE			TOP OF CEMENT, CEMENTING RECORD					AMOUNT PULLED					
5/8" 24#		4#	<del>†</del> 542'			11"			147'; 190 sx C			C C							
1/2"		7#, 15.	5#	7450		7-7/8"			4695' T	5 sx Class C									
					•														
				ER RECORD				30.			TUBING REC								
SIZE	то	TOP (MD) BO		OTTOM (MD)	SACKS	SACKS CEMENT*		N (MD)	SIZ		3" 7025'		<del>}</del>	PACKER SET (MD)					
									2-7/	8"				7025' SN					
							<del></del>		<u></u>										
PERFORATION RECO 7182-87	RD (Inte	erval, size a	nd num	ber)			32.			FRACTU									
						GOFY 7182-87'			L (MD)				000 gals SFG-2500 +						
Perf'd w/ 4" casing gun loaded w/ 19 gr						iii doex													
charges @ 0 degree phased. (5', 20 shots)								1	.94,000# 16/30 Brady + 61,000# .6/30 CF-4000										
							<del> </del>			16/30	) (r-4	FUUU							
*						PRODUCTI	ON		-	<u> </u>	-								
ATE FIRST PRODUCTIO	N	PROI	DUCTION	N METHOD (Flow				ype of pun	<i>τ</i> <b>p</b> )					oducing or					
.2/6/99 Pumpin			nping	10 x	120"	x 1.5"						shut-i	ducing						
ATE OF TEST	нои	RS TESTED	İ	CHOKE SIZE	PROD	PROD'N. FOR			GAS - MC	F.	WATER - I		, G	AS - OIL RATIO					
12/8/99	24	24 hours		10/64	TEST	TEST PERIOD			136		130		47	73					
OW. TUBING PRESS.	PRESS. CASING PRESSURE		RE	CALCULATED	OIL -	BBL.	GAS - MCF.		· I	WATER - B	BL.	10	OIL GRAVITY - API (COR						
100 300		24-HOUR RATE			287		13	136		130	42.4								
DISPOSITION OF GAS	(Sold, i	used for fue	i, vente	d, etc.)			•				TEST W	TNESSED	BY						
Sold .																			
LIST OF ATTACHME																			
_ogs, C-104,					. "														
. I hereby certify that the t					orrect as de	termined from t	ill available re TWT D€	cords P											
SIGNED UM	$n_I$	40	Ub	er_		TITLE Pro	<u>ductio</u> r	Clerk	·			DATE	12/9	/99					

			-									FORMATION	37. SUMMARY OF Podrill-stem, tests, increaseries):
												ТОР	OROUS ZONES cluding depth into
												BOTTOM	(Show all important erval tested, cushion
												DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
		Bone Spring Lime	"Y" Sand	"W" Sand	Lower Brushy Cany	Ramsey Sand	Lamar Lime	B/Salt	T/Salt	Rustler	NAME		38. GEO
		7255	7150	7070'	7000	3505	3492"	3255'	578'	370	MEAS. DEPTH	T	GEOLOGIC MARKERS
					•						TRUE VERT. DEPTH	TOP	-