

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

45F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1950' FNL & 1300' FEL, Section 3, T22S, R31E

5. Lease Designation and Serial No.

NM-0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 3 Federal #5

9. API Well No.

30-015-30586

10. Field and Pool, or Exploratory Area

Lost Tank Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Inter & Prod Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 9-7/8" hole to 4040'. TD reached @ 1730 hrs CST 03/03/00. Ran 97 jts 7-5/8" 26.40# N-80 LT&C csg. Float shoe @ 4040'. Float collar @ 3993'. BJ cmt'd w/ 1030 sks 35:65 POZ @ 12.4 ppg followed by 150 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Drop plug & displace cmt. Plug down @ 0530 hrs CST 03/04/00. Did not circ cmt. Est top of cmt @ 1100'. WOC 7 hrs. RU Black Warrior & run temp survey. Top of cmt 500'. Shot 4 holes 450-448. Cmt thru perfs 450-448. Pmpd 450 sks "C" + 2% CaCl2 @ 14.8 ppg. Cut off & weld on head. Test to 2000# ok. NU BOP's. RU BJ 03/05/00. Pmpd 250 sks "C" + 2% CaCl2 @ 14.8 ppg thru perfs 450-448. Circ 15 sks. Pmpd 100 sks 35:65 POZ + 4% CaCl2 @ 12.5 ppg. Had 10 sks good cmt in cellar. Run temp survey. TOC @ 350'. Test BOP & csg to 1800# ok. Perf 7-5/8" csg 03/06/00 w/ 2 SPF @ 300'. Cmt thru perfs @ 300'. Pmpd 80 sks 35:65 + 4% CaCl2 @ 12.5 ppg. Circ 10 sks. DO cmt, plug, float collar & 20' of cmt. Test csg to 500# ok. Started drilling 6-3/4" hole 03/07/00.

Production Csg - Drld 6-3/4" hole to 8150'. TD reached @ 0930 hrs 03/13/00. Logged well w/ Baker Atlas. Ran 184 jts 4-1/2" 11.6# N-80 & J-55 LT&C csg. Float shoe @ 8150. Float collar @ 8111. DV tools @ 5803 & 3761. BJ cmt'd 1st stage w/ 520 sks Cl "H" + .3% FL52 + .3% CD32 + 15% SMS + .1% R3 @ 15.7 ppg. Drop plug & displace cmt. Circ 116 sks to surface. Cmt 2nd stage w/ 400 sks Cl "C" + .15% FL52 + .75% CD32 + 12# sk Gilsonite followed by 100 sks "C" Neat @ 14.8 ppg. Circ 120 sks to surface. Cmt'd 3rd stage w/ 245 sks 35:65 POZ @ 12.4 ppg followed by 100 sks "C" Neat @ 14.8 ppg. Circ 15 sks to surface. Ran CBL 03/20/00. TOC @ 3630'.

14. I hereby certify that the foregoing is true and correct

Signed *Cathy Embert*

Title Operation Tech

Date 04/04/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side