

UNITED STATES
DEPARTMENT OF THE INTERIORS
BUREAU OF LAND MANAGEMENT

SUBMIT ON Cons. Division
1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

dst

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM-0417696			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME			
2. NAME OF OPERATOR Pogo Producing Company				8. FARM OR LEASE NAME, WELL NO. Lost Tank 3 Federal #5			
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100				9. API WELL NO. 30-015-30586 S1			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1950' FNL & 1300' FEL At top prod. interval reported below same At total depth same				10. FIELD AND POOL, OR WILDCAT Lost Tank Delaware West			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 3, T22S, R31E				12. COUNTY OR PARISH Eddy County			
13. STATE NM				14. PERMIT NO. DATE ISSUED 03/04/00			
15. DATE SPUDDED 02/26/00		16. DATE T.D. REACHED 03/13/00		17. DATE COMPL. (Ready to prod.) 03/28/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3493	
19. ELEV. CASINGHEAD 3494		20. TOTAL DEPTH, MD & TVD 8150		21. PLUG, BACK T.D., MD & TVD 8111		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-8150		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Delaware Brushy Canyon 7932'-7966' (2 SPF)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNDL-DIL_CBL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10-3/4		45.5#		650		14-3/4	
7-5/8		26.4#		4040		9-7/8	
4-1/2		11.6#		8150		6-3/4	
31. PERFORATION RECORD (Interval, size and number) 7932'-7966' (68 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7932-7966 AMOUNT AND KIND OF MATERIAL USED Acidz w/ 1000 gals 7-1/2% HCL Frac w/ 57,500# 20/40 sand		33. * PRODUCTION DATE FIRST PRODUCTION 03/29/00 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
DATE OF TEST 03/31/00		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 116	
GAS—MCF. 110		WATER—BBL. 318		OIL GRAVITY-API (CORR.) 40.8		TEST WITNESSED BY Jack Burnett	
35. LIST OF ATTACHMENTS C-104, Sundry, Deviation Survey		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED Cathy Tomberlin		TITLE Operation Tech	
DATE 04/04/00							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Anhydrite	3916		
Delaware Lime	4205		
Bell Canyon	4280		
Cherry Canyon	5155		
Brushy Canyon	6435		
Bone Spring	8140		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH