



1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
 2. Choke outlet to be a minimum of 3" diameter.
 3. Kill line to be of all steel construction of 3" minimum diameter.
 4. All connections from operating manifolds to preventers to be all steel. Hole or tube to be a minimum of one inch in diameter.
 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
 7. Inside blowout preventer to be available on rig floor.
 8. Operating controls to be located a safe distance from the rig floor.
 9. Hole must be kept filled on trips below intermediate casing.
- * Casinghead will be rated to 3000 psig. DSA will be used to flange 5000 psig BOP equipment to casinghead. B-Section will be rated to 5000 psig.