

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

6. Lease Designation and Serial No.  
NM-38463

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold "B" Fed. #20 WIC

9. API Well No.

30-015-30605

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware W.

11. County or Parish, State

Eddy County, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1260' FSL & 250' FEL, Section 20, T23S, R31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pogo Producing Company respectfully request permission to inject produced water into the Pure Gold "B" Federal #20 WIC. The well was drilled to a TD of 8077', cased, cemented and perforated in the Brushy Canyon member of the Delaware formation 7740'-74'. The well was never completed & was shut-in pending approval from the NMOCD for injection.

Produced Delaware water is to be injected through 2-7/8" plastic lined tubing & below a packer into the above mentioned zone 7740'-74'. This is to be a pilot pressure maintenance project to determine if otherwise unrecoverable oil from this portion of the field can in fact be recovered. This project has recently been approved by the NMOCD per order No. R-11246-A (Attached).

ACCEPTED FOR RECORD

JUN 13 2001

LES BABYAK  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

*Colby Ambard*

Title Operations Technician

Date 06/05/01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED  
2001 JUN -7 AM 11:15  
BUREAU OF LAND MGMT  
RONNELLS OFFICE