

UNITED STATES

SUBMIT IN DUPLICATE*

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other
instructions
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
Mewbourne Oil Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 5270, Hobbs, NM 88241 (505) 393-5905

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1980' FSL & 660' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED 07/16/99

15. DATE SPURRED 10/13/99 16. DATE T.D. REACHED 11/18/99 17. DATE COMPL. (Ready to prod.) 12/07/99 18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3194' GR 19. ELEV. CASINGHEAD 3194'

20. TOTAL DEPTH, MD & TVD 12,120' 21. PLUG, BACK T.D. MD & TVD 12,065' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY ROTARY TOOLS 0-12,120' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
11,695' to 11,747', Morrow

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Laterlog, Density Log

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	500'	17-1/2"	Surface, 560 sacks Class C	None
9-5/8"	36#	2645'	12-1/4"	Surface, 860 sacks Class C	None
5-1/2"	17#	12,120'	8-3/4"	2100', 3270 sacks Class H	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10,673'	10,673'

31. PERFORATION RECORD (Interval, size and number)

11,744' to 11,747'; 0.37" entry hole diameter; 12 holes total
11,720' to 11,730'; 0.37" entry hole diameter; 40 holes total
11,695' to 11,702'; 0.37" entry hole diameter; 28 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,695' to 11,747'	Fracture stimulated with 70000 lbs 20/40 IP

33. * PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
12/07/99	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
12/10/99	24	16/64"		0	1492	41	NA

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
1000	Packer		0	1492	41	NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jeff Elgin TITLE District Manager DATE 12/14/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.