Form 3160-4 (July 1992)

SUBMIT IN DUPLICATES.

رد THE INTERIOR EAU OF LAND MANAGEMENT

structions reverse side) FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION REPORT AND LOG*								NM-0275360 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
RIP HAM			JE HON	KEPOR	I AND LO	JG*				
	WELL	WELL	DRY	Other			7. UNIT AGRE	EMENT N	IAME	
		DILIC :	DIEE							
OVER	EN .	EIACK	RESVR	Other		i	8. FARM OR L	EASE NA	AME, WELL NO.	
₹			A				Ranch	Hand "18'	Fed Com #1	
			· K	derremail ()	1 104 (<u> ខ្លួនពេទ</u> ៅ	9. API WELL I	10.		
	00044	/565\ 000 F		Daloca	Fiscelled				30699	
							10. FIELD ANI	POOL,	OR WILDCAT	
(Report locatio	n clearly and	in a : Cordance		uirements) DE	EC 15 19'	99	Carls	bad, So	outh Morrow	
360' FFI	\.	÷,	7 - 1 1 1 1 A4				11. SEC., T., R	., M., OR	BLOCK AND SURVE	
	1	V		e and	erisbad. N.	М	OR AREA			
				, ca	M c 14		Section	on 18, ⁻	Γ23S, R27E	
			14. PERMIT NO.				12. COUNTY O	R PARISI	13. STATE	
						07/16/99		Eddy NM		
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								!	3194' 	
& TVD 21. F	•				DOU				CABLE TOOLS	
VALUE) OF THE				NA			0-12,12	— r — - 1	WAS DIRECTIONAL	
	3 COMPLE!	10R-10F, BUIT	UM, RANIE (MD A	נטאו טיי					SURVEY MADE	
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	S RUN							27. WA	S WELL CORED	
Log		CACINO	DECORD (Par	art all atriana	ant in wall					
WEIGHT I	R /FT				т	MENT CEL	MENTING PEC	nen l	AMOUNT PULLED	
ļ									None	
+										
+										
.l	l_				<u> </u>					
	LINER	RECORD								
TOP (MD)	вотто	M (IAD) SA	ACKS CEMENT*	SCREEN (MD	<u></u>			D)	PACKER SET (MD)	
	_	-			2-7/	8"	10,673'		10,673'	
CORD (Interval	size and nu	mber)		32	ACID SHOT	FRACTI	IRE CEMENT	SOLIEE	ZE ETC	
44.7444.44.7471.0.078						, FRACI	AMOUNT AND KIND OF MATERIAL USED			
': 0.37" enti	11.720' to 11.720': 0.27 entry hale diameter: 40 hales total						MOLINT AND KIL		TEDIAL HEED	
				1				D OF MA		
'; 0.37 entry	hole dian		les total	1	to 11,747'			D OF MA	OO lbs 20/40 IP	
'; 0.37 entry	hole dian	neter; 40 ho	les total	1				D OF MA		
'; 0.37 entry	hole dian	neter; 40 ho	les total	1				D OF MA		
'; 0.37 entry	hole dian	neter; 40 ho	les total	11,695'				D OF MA		
'; 0.37 entry '; 0.37 entry	hole dian hole dian	neter; 40 ho neter; 28 ho	les total les total	11,695' JCTION	to 11,747'		e stimulated v	ID OF MA vith 7000		
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(; 0.37 entry	rhole dian	meter; 40 ho neter; 28 ho ME1HOD (Flow HOKE SIZE 16/64"	PRODU	11,695' JCTION ping-size and 6 OIL-BBL.	ype of pump GAS—M	Fractur ICF. 492	WELL: shu WATER—BBI 41	ID OF MA vith 7000 STATUS ((Producing or Producing SAS-OIL RATIO	
ON P HOURS TES 24 CASING PRES	RODUCTION OWING TED CI SSURE CA 24	neter; 40 ho neter; 28 ho ME1HOD (Flow	PRODUVING, gas lift, pum PROD'N FOR TEST PERIOD OIL—BBL.	11,695' DCTION ping-size and to	ype of pump GAS—M 12 -MCF.	Fractur	WELL: shu WATER—BBI 41 BBL.	ID OF MA vith 7000 STATUS ((Producing or Producing SAS-OIL RATIO NA AVITY-API (CORR.)	
ON P HOURS TES CASING PRES Packe	RODUCTION OWING TED CI SSURE CA	METHOD (Flow HOKE SIZE 16/64" LICLLATED HOUR RATE	PRODU	11,695' JCTION ping-size and 6 OIL-BBL.	ype of pump GAS—M	Fractur ICF. 492	WELL: shu WATER—BBI 41 BBL. 41	STATUS ((Producing or Producing AS-OIL RATIO	
ON P HOURS TES 24 CASING PRES	RODUCTION OWING TED CI SSURE CA	METHOD (Flow HOKE SIZE 16/64" LICLLATED HOUR RATE	PRODUVING, gas lift, pum PROD'N FOR TEST PERIOD OIL—BBL.	11,695' JCTION ping-size and 6 OIL-BBL.	ype of pump GAS—M 12 -MCF.	Fractur ICF. 492	WELL Shu WATER—BBI 41 BBL 41 TEST WITNESS	STATUS ((Producing or Producing SAS-OIL RATIO NA AVITY-API (CORR.)	
ON P HOURS TES CASING PRES Packe	RODUCTION OWING TED CI SSURE CA	METHOD (Flow HOKE SIZE 16/64" LICLLATED HOUR RATE	PRODU PRODU PROD'N FOR TEST PERIOD OIL—BBL.	JCTION ping-size and 6 OIL-BBL. 0 GAS-	ype of pump GAS—M 14 MCF. 1492	Fractur GCF. 492 WATER—	WELL Shu WATER—BBI 41 BBL. 41 TEST WITNESS	STATUS ((Producing or Producing SAS-OIL RATIO NA AVITY-API (CORR.)	
ON P HOURS TES CASING PRES Packe AS (Sold, used	RODUCTION OWING TED CI SSURE CA	METHOD (Flow HOKE SIZE 16/64" LICLLATED HOUR RATE	PRODU PRODU PROD'N FOR TEST PERIOD OIL—BBL.	JCTION ping-size and 6 OIL-BBL. 0 GAS-	ype of pump GAS—M 12 -MCF.	Fractur GCF. 492 WATER—	WELL Shu WATER—BBI 41 BBL 41 TEST WITNESS	STATUS ((Producing or Producing SAS-OIL RATIO NA AVITY-API (CORR.)	
ON P HOURS TES 24 CASING PRES Packe AS (Sold, used	r hole diam r cut	METHOD (Flow HOKE SIZE 16/64" ALCLLATED HOUR RATE HOUR RATE	PRODU PRODU PROD'N FOR TEST PERIOD OIL—BBL.	ORIG. SG	ype of pump GAS—M 14 -MCF. 1492 D.) DAVID 2 7 1999	Fractur GCF. 492 WATER—	WELLS shu WATER—BBI 41 BBL. 41 TEST WITNESS Mr. Olguin	STATUS ((Producing or Producing SAS-OIL RATIO NA AVITY-API (CORR.)	
ON P HOURS TES 24 CASING PRES Packe AS (Sold, used	r hole diam r cut	METHOD (Flow HOKE SIZE 16/64" ALCLLATED HOUR RATE HOUR RATE	PRODU Ving, ges lift, pum PROD'N FOR TEST PERIOD OIL—BBL.	ORIG. SG	ype of pump GAS—M 14 -MCF. 1492 D.) DAVID 2 7 1999 ed from all availa	Fractur ICF. 492 WATER—	WELLS shu WATER—BBI 41 BBL 41 TEST WITNESS Mr. Olguin	STATUS ((Producing or Producing ASS-OIL RATIO NA AVITY-API (CORR.)	
	ION: WORK OVER COMPANY PHONE NO. Hobbs, NM (Report location 660' FEL reported below 16. DATE T.D. 11/18/99 8 TVD 21. F EVAL(S), OF THI 7', MOTROW ND OTHER LOG LOG WEIGHT, L 489 369 179 TOP (MD)	OIL WELL ION: WORK DEEP OVER SO DEEP OVER	ON: WELL WELL WELL WELL WELL WELL WELL WELL	ION: WELL WELL WELL WELL ORY ION: WELL WELL WELL ORY ION: WELL WELL WELL ORY DRY DRY DRY DIFF RESVR DIFF RESVR Company PHONE NO. Hobbs, NM 88241 (5C5) 393-5905 (Report location clearly and in a : Fordence with any State req 11. DATE COMPL. (Ready to) 11/18/99 12/07/99 & TVD 21. PLUG, BACK T.D., MD & TVD 12,065' VAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD A T', Morrow AD OTHER LOGS RUN LOG CASING RECORD (Rep WEIGHT, LB/FT. DEPTH SET (MD) 12,120' LINER RECORD TOP (MD) BOTTOM (MD) SACKS CEMENT* CORD (Interval, size and number)	Other Well Well DRY Other ION: WORK DEEP PLUG RESVR Other Company PHONE NO. Hobbs, NM 88241 (5C5) 393-5905 (Report location clearly and in a standance with airly State requirements) 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 11/18/99 12/07/99 & TVD 21. PLUG, BACK T.D. MD & TVD 12. IF MULTIPLE COMPL., HOW MANY* NA VAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* T', Morrow CASING RECORD (Report all strings) WEIGHT, LB./FT. DEIPTH SET (MD) HOLE SIZE 48# 500' 17-1/2" 36# 2645' 12-1/4" 17# 12,120' 8-3/4" LINER RECORD TOP (MD) BOTTOM (IMD) SACKS CEMENT* SCREEN (MD) CORD (Interval, size and number) 32.	Other Othe	ONE WELL SEAS NOT CHEF WORK DEEP PLOG DIFF OVER EN PLOG DIFF ENCK RESVR Other Company PHONE NO. Hobbs, NM 88241 (5C5) 393-5905 (Report location clearly and in a repordence with any State requirements) (Report location clearly and in a repordence with any State requirements) (Report location clearly and in a repordence with any State requirements) (Report location clearly and in a repordence with any State requirements) (Report location clearly and in a repordence with any State requirements) (Report location clearly and in a repordence with any State requirements) (Report location clearly and in a repordence with any State requirements) (Report location clearly and in a repordence with any State requirements) (Report location clearly and in a repordence with any State requirements) (Report location clearly and in a repordence with any State requirements) (Report location clearly and in a repordence with any State requirements) (Carrisbad, N.M. DATE ISSUED 07/16/99 18. ELEVATIONS (DF, RKB, R 3194' GR 3	ION: WELL WELL DRY DRY Other ONE OVER DEEP BACK DRY Other OWER OVER DEEP BACK DRY RESVR Other Company PHONE NO. Hobbs, NM 88241 (5C5) 393-5905 Hobbs, NM 88241 (5C5) 393-5905 (Report location clearly and in a chardence with any State requirements) Carisbad Field Office Carisbad, N.M Section 14: PERMIT NO. DATE ISSUED 12: CONTY OF CARISBAD, N.M Section 14: PERMIT NO. DATE TLD. REACHED 17: DATE COMPL. (Ready to prod.) 11/18/99 12/107/99 12/107/99 13: ELEVATIONS (DF, RKB, RT, GE, ETC.)* 11/18/99 12/107/99 12/107/99 13: ELEVATIONS (DF, RKB, RT, GE, ETC.)* 14: PERMIT NO. DATE TLD. REACHED 12: COUNTY OF CARISBAD, N.M Section 14: PERMIT NO. DATE TLD. REACHED 12: COUNTY OF CARISBAD, N.M Section 14: PERMIT NO. DATE TLD. REACHED 12: COUNTY OF CARISBAD, N.M Section 14: PERMIT NO. DATE TLD. REACHED 12: COUNTY OF CARISBAD, N.M Section 14: PERMIT NO. DATE TLD. REACHED 12: COUNTY OF CARISBAD, N.M Section 14: PERMIT NO. DATE TLD. REACHED 12: COUNTY OF CARISBAD, N.M Section 14: PERMIT NO. DATE TLD. REACHED 12: COUNTY OF CARISBAD, N.M Section 14: PERMIT NO. DATE TLD. REACHED 12: COUNTY OF CARISBAD, N.M Section 14: PERMIT NO. DATE TLD. REACHED 12: COUNTY OF CARISBAD, N.M Section 14: PERMIT NO. DATE TLD. REACHED 12: COUNTY OF CARISBAD, N.M Section 14: PERMIT NO. DATE TLD. REACHED 12: COUNTY OF CARISBAD, N.M Section 14: PERMIT NO. DATE TLD. REACHED 12: COUNTY OF CARISBAD, N.M Section 14: PERMIT NO. DATE TLD. REACHED 12: COUNTY OF CARISBAD, N.M Section 14: PERMIT NO. DATE TLD. REACHED 12: COUNTY OF CARISBAD, N.M Section 14: PERMIT NO. DATE TLD. REACHED 12: COUNTY OF CARISBAD, N.M SECTION 12: COUNTY OF C	Other	