## District 1

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Revised March 25, 1999 Form C-104 Submit to Appropriate District Office 5 Copies

Date

2040 South Pacheco	va Canta I	C. NIKE OTEGE									- AIVIE	
i •		EQUEST	FOR A	LLOWA	BLE AN	D AUT	HORIZA	TIO	N TO TR	ANSDA		ENDED REPOR
Mewbourne Oil (		/ 10	Operator na	ne and Addre	ss	2 110 11	TORGE		IV IO IK		D Numb	er
P. O. Box 5270								-	14744 <sup>3</sup> Reason for Filing Code			
Hobbs, NM 8824				a							r Filmg ( NW	Code
<sup>4</sup> API Number 30 - 015-30699 Carls						Series Name				4 Pool Code		
	erty Code		Carlsbad, South, Morrow  * Property Name						73960			
14757			Ranch Hand "18							' Well Number		
I. <sup>10</sup> Sui		ocation										<del></del>
Ul or iot no. Se	ection -28-	Township 238	Range 27E	Lot.ldn	Feet from	1.	orth/South I	ine F	eet from the	East/We	i	County
	/8				198	50	South		660	Eas	st	Eddy
	ttom I	Iole Locat	ion	·						•		<del></del>
UL or lot no. Se	ection	Township	Range	Lot Idn	Feet from	the !	North/South	ine I	eet from the	East/Wes	st line	County
Lse Code F	³ Producin	ng Method Code F	14 Gas	Connection Da 12/7/99	ie <sup>15</sup> C-1	29 Permit N	iumber	16 C	-129 Effective 1	ate	17 C-12	29 Expiration Date
I. Oil and	Gas T	ransporter	rs		<del> </del>	<del></del>			· · · · · · · · · · · · · · · · · · ·		·	
18 Transporter		Tr <sup>u</sup>	19 Transporter Name			<sup>26</sup> POD 21 O/G		/G	2	POD ULS	STR Loc	ation
48055	OGRID 48055 Duke			and Address: Energy Field Service, Inc.							scription	
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34019	Phillips Petroleum					714628 0 6 1 3					के\	
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7. Produce		er			24	POD ULSTI	R Location a	ad Descr	rintion	CO A	PTESIA	18 / 18 / 18 / 18 / 18 / 18 / 18 / 18 /
		er			24	POD ULSTI	R Location as	ad Desc	ription	CO . Al	PTESIA	\$\frac{\hat{N}}{2}
**POD 18246	, 31				24	POD ULST	R Location at	ad Desc	ription	CO. A	PIESIA	
* POD 18246 . Well Cor	) 了力 mpletio	on Data	dy Date		27 TD	POD ULSTI	28 PBTD	ad Desc		ions	PIESIA	DHC, MC
** POD ** S 2 4 6 ** Well Con ** Spud Dat 10/13/99	J J mpletio	on Data	dy Date 7/99		27 TD 12,120'	POD ULSTI	<sup>28</sup> PBTD 12,065'		Perforati			
" POD ** 2 4 6 ** Well Cor ** Spud Dat 10/13/99	) 了力 mpletio	on Data		asing & Tubin	27 TD 12,120'	POD ULSTI	28 PBTD 12,065'	Set			<sup>4</sup> Sacks	Cement
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Printed Name