District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 <u>Di:</u> 20

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

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	RI	•	OR AI	LOWARI	E AND	AUTHOR	IZATI	ON TO TR	ANSPOR	TS.	
		•		ne and Address	111 (12				² OGRID N		
	Oil Company								1474		
'. O. Box 527 Iobbs, NM 8								3	Reason for F RC	-	
	VPI Number				s P	ool Name		<u> </u>		⁴ Pool Code	
30 - 015-30699					Carlsbad, South, Strawn				74120		
⁷ Property Code					⁸ Pro	perty Name		' Well Number			
24'	757			-	Ranch Har	d "18" Fed Com				1	
10	Surface I	ocation					_				
or lot no.	Section	Township	Range	Lot.ldn	Feet from t		outh Line	Feet from the	East/West		
1	- 28 18	238	27E		198	0 S	outh	460	East	Eddy	
11	Rottom F	Iole Locat	ion	<u> </u>							
L or lot no.		Township	Range	Lot Idn	Feet from	the North/S	outh line	Feet from the	East/West	line County	
Lse Code F	13 Producir	ng Method Code F	¹⁴ Gas	Connection Date 12/7/99	¹⁸ С-1	29 Permit Number	. '	" C-129 Effective I	Date	¹⁷ C-129 Expiration Date	
. Oil a	nd Gas T	ransporte:	rs								
¹⁸ Transpo	rter	rT ^e	ansporter l			* POD	²¹ O/G	1	POD ULST		
OGRID	<u> </u>		and Addres				-		and Desc	ription	
18055		Duke Ene	rgy Field Se	avice, Inc.	38	24629	G]			
		201 Main St, St	e 900, Ft. V	Vorth, TX 76102							
34019		Phi	llips Petroi	eum	20		0				
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	i	В	nrtlesville, (OK.							
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23					24	POD ULSTR Loc			ist 2-	75-86 cing	
283	POD				24	POD ULSTR Loc			ist 2-	75-86 cm	
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