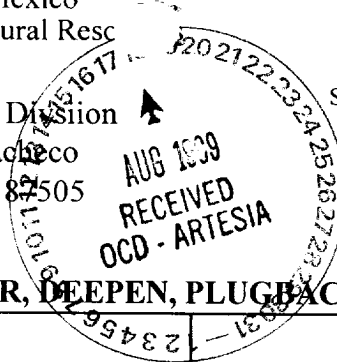


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. 1st Street, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised March 1999  
Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies



☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address KCS Medallion Resources, Inc. 7130 South Lewis, Ste. 700 Tulsa, OK 74136-5489		<sup>2</sup> OGRID Number 161859
<sup>4</sup> Property Code 24842	<sup>5</sup> Property Name State of New Mexico 7	<sup>3</sup> API Number 30-015-30791
		<sup>6</sup> Well No. 2

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
1C	7	24S	25E		1,800'	South	1,980'	West	Eddy

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Baldrige Canyon, Morrow					<sup>10</sup> Proposed Pool 2 Strawn				

<sup>11</sup> Work Type Code New	<sup>12</sup> Well Type Code M	<sup>13</sup> Cable/Rotary Rotary	<sup>14</sup> Lease Type Code State	<sup>15</sup> Ground Level Elevation 3,667'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 11,000'	<sup>18</sup> Formation Morrow	<sup>19</sup> Contractor TBD	<sup>20</sup> Spud Date 9-15-99

Minimum WOC time 8 hrs.

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
26 1/2"	20"	52.75#	40' - 80'	Ready - Mix	Surface
17 1/2"	13 3/8"	48#	380'	320sk + Add	Surface
12 1/4"	* 8 5/8"	32#	@ 2,500' 2600'	620sk + Add	Surface
7 7/8"	4 1/2"	11.6	11,000'	650sk + Add	7,800'
					Post ID-1

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill and set 20" conductor - Ready mix to surface.

Drill 17 1/2" hole, set 13 3/8" casing and cement to surface. Install 3M annular BOP. Test to 500 psi.

Drill 12 1/4" hole, set 8 5/8" casing and cement to surface. Install 5M BOPE and test to 70% of casing yield. Test BOPE to 5M.

Drill 7 7/8" hole, set casing and cement to 7,800'. 500' above the Wolfcamp.

Complete in the Morrow Sand.

Notify OCD at SPUD & TIME  
to witness cementing the  
13 3/8" & 8 5/8" casing.

\*Set 8 5/8" casing in Top of Delaware

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Larry Wheat*

Printed name: LARRY WHEAT

Title: Dir. Supt.

Date: 8-17-99

Phone: 918-488-8283

OIL CONSERVATION DIVISION

Approved by: *Jim W. Brown* B60

Title: District Supervisor

Approval Date: 8-26-99 Expiration Date: 8-26-00

Conditions of Approval:

Attached ☐